

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-36305 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No VO-6885
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) 7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator Yates Petroleum Corporation 10. Address of Operator 105 South Fourth Street, Artesia, NM 88210 <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>36</td> <td>24S</td> <td>27E</td> <td></td> <td>660</td> </tr> <tr> <td>BH:</td> <td>D</td> <td>36</td> <td>24S</td> <td>27E</td> <td></td> <td>790</td> </tr> </table> 13. Date Spudded RH 7/19/08 RT 7/24/08 14. Date T D Reached 9/18/08 15. Date Rig Released 9/21/08 16. Date Completed (Ready to Produce) 11/18/08 17. Elevations (DF and RKB, RT, GR, etc) 3079' GR 3097' KB 18. Total Measured Depth of Well 8230' TVD 12,055' MD 19. Plug Back Measured Depth 12,053' 20. Was Directional Survey Made? Yes (Attached) 21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL 22. Producing Interval(s), of this completion - Top, Bottom, Name 8681'-11,948' Bone Spring	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	Surface:	A	36	24S	27E		660	BH:	D	36	24S	27E		790	5. Lease Name or Unit Agreement Name Stogey BLG State Com 6. Well Number 1H <div style="border: 2px solid black; padding: 5px; text-align: center; margin-top: 10px;"> RECEIVED SEP 13 2011 NMOCD ARTESIA </div> 9. OGRID 025575 11. Pool name or Wildcat Willow Lake; Bone Spring, West (Oil) K2
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the																
Surface:	A	36	24S	27E		660																
BH:	D	36	24S	27E		790																

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'		Redi-mix	
11-3/4"	42#	624'	14-3/4"	590 sx (circ)	
8-5/8"	24#, 32#	2526'	11"	825 sx (circ)	
7"	26#	7753'	7-7/8"	495 sx (circ)	
4-1/2"	11.6#	12,055'	6-1/8"	450 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	8331'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,948' (6)	11,103' (6)	10,238' (6)	9373' (6)	11,276'-11,948'	25# to 15# Borate XL frac, 2621 bbls fluid, 84,000# 20/40 sand, Spotted 1500g 7-1/2% acid
11,795' (6)	10,930' (6)	10,065' (6)	9200' (6)	10,411'-11,103'	25# to 15# Borate XL, 3662 bbls fluid, 200,000# 20/40 white sand, Spotted 1500g 7-1/2% acid
11,622' (6)	10,757' (6)	9892' (6)	9027' (6)	9546'-10,238'	25# to 15# Borate XL, 3505 bbls fluid, 161,000# 20/40 white sand, Spotted 1500g 7-1/2% acid
11,449' (6)	10,584' (6)	9719' (6)	8854' (6)	8681'-9373'	25# to 15# Borate XL, 3564 bbls fluid, 191,000# 20/40 white sand
11,276' (6)	10,411' (6)	9546' (6)	8681' (6)		

28. PRODUCTION							
Date First Production 11/19/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/25/08	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 121	Oil - Bbl 121	Gas - MCF 190	Water - Bbl 113	Gas - Oil Ratio NA
Flow Tubing Press 170 psi	Casing Pressure 60 psi	Calculated 24-Hour Rate	Oil - Bbl 121	Gas - MCF 190	Water - Bbl 113	Oil Gravity - API - (Corr) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By W. Marler	
31. List Attachments Logs, Deviation Survey and Directional Survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date September 12, 2011	
E-mail Address tinah@yatespetroleum.com K2							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	2192'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	2434'	T. Morrison	
T. Drinkard	T. Bone Spring	5954'	T. Todilto	
T. Abo	T. Rustler	644'	T. Entrada	
T. Wolfcamp	T. Castille	790'	T. Wingate	
T. Penn			T. Chinle	
T. Cisco			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology