

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	1820'	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	4060'	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Spring 8357'	T. Todilto	
T. Abo		T. Rustler 990'	T. Entrada	
T. Wolfcamp		T. Bell Canyon 4337'	T. Wingate	
T. Penn		T. Cherry Canyon 5301'	T. Chinle	
T. Cisco		T. Brushy Canyon 6714'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology


Form C-105 continued:

26. Perforation record (interval, size, and number)

12,660' (12)	11,380' (12)	10,100' (12)
12,532' (12)	11,252' (12)	9972' (12)
12,404' (12)	11,124' (12)	9844' (12)
12,276' (12)	10,996' (12)	9716' (12)
12,148' (12)	10,868' (12)	9588' (12)
12,020' (12)	10,740' (12)	9460' (12)
11,892' (12)	10,612' (12)	9332' (12)
11,764' (12)	10,484' (12)	9204' (12)
11,636' (12)	10,356' (12)	
11,508' (12)	10,228' (12)	

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
9764'	Spotted 2500g 7-1/2% double inhibited HCL acid
12,633'	Pumped 5 bbls 7-1/2% HCL acid into formation
12,276'-12,660'	Pumped 60 bbls fresh water down casing.
12,244'	Pumped 40 bbls 2% KCL with Nalco Chem EC-1385-A
12,276'-12,660'	Acidized w/2500g 7-1/2% HCL acid, frac w/slick water, 25# linear gel, 30# borate XL, 6534 bbls fluid, 15,000# 100 mesh sand, 67,000# 30/50 white sand, 129,000# 20/40 white sand, 34,500# 20/40 RCS
12,148'	Spotted 2500g 7-1/2% HCL acid
11,764'-12,148'	Acidized w/2500g 7-1/2% HCL acid, frac w/slick water, 25# linear gel, 30# borate XL, 6956 bbls fluid, 15,036# 100 mesh sand, 71,995# 30/50 white sand, 118,089# 20/40 white sand, 57,741# 20/40 RCS
11,636'	Spotted 2500g 7-1/2% HCL acid
11,252'-11,636'	Acidized w/2500g 7-1/2% HCL acid, frac w/slick water, 25# linear gel, 30#, 25# borate XL, 6283 bbls fluid, 15,636# 100 mesh, 64,721# 30/50 white sand, 104,391# 20/40 white sand, 36,885# 20/40 RCS
11,124'	Spotted 2500g 7-1/2% HCL acid
10,740'-11,124'	Frac w/slick water, 25# linear gel, 25# borate XL, 6076 bbls fluid, 12,135# 100 mesh sand, 47,237# 30/50 white sand, 93,946# 20/40 white sand, 41,085# 20/40 RCS, acidized w/4000g 7-1/2% HCL acid
9610'-10,640'	Spotted 1000g 7-1/2% HCL inhibitor acid
10,612'	Acidized w/2500g 7-1/2% HCL acid
10,228'-10,612'	Acidized w/10,500g 7-1/2% HCL acid, frac w/slick water, 25# linear gel, 25# borate XL, 6493 bbls fluid, 13,941# 100 mesh sand, 69,770# 40/70 white sand, 39,818# 20/40 white sand, 26,726# 20/40 sand
10,100'	Spotted 2500g 7-1/2% HCL acid
9716'-10,100'	Acidized w/2500g 7-1/2% HCL acid, frac w/slick water, 25# linear gel, 25# borate XL, 6579 bbls fluid, 14,899# 100 mesh sand, 57,286# 20/40 white sand, 77,841# 20/40 white sand, 91,154# 20/40 sand
9588'	Spotted 2500g 7-1/2% HCL acid
9204'-9588'	Acidized w/2730g 7-1/2% HCL acid, frac w/slick water, 15,997# 100 Mesh, 210,820# 20/40 Jordan-Unimin, 68,220# 20/40 Jordan-Unimin



Regulatory Compliance Supervisor
 August 29, 2011