Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I				Energy, Minerals and Natural Resources									J	uly 17, 2008		
1625 N French Dr , Hobbs, NM 88240 District II									I. WELL		Э.					
1301 W Grand Avenue, Artesia, NM 88210				() (Concorrection Division						30-015-37551						
District III 1000 Rio Brazos Rd , Aztec, NM 87410				1220 South St. Francis Dr.				2	2. Type of Le ☑ STA				D/INIDI	431		
District IV										-3	State Oil &		FEE		D/INDI	AN
1220 S St. Francis	Dr , Santa I	Fe, NM	1 87505			Santa Fe, N	IMI 8/5	05			VO-7679	L Gas L	asc ivo	'		
WELL (COMPL	LETI	ION OR	RECC	MPL	ETION REF	PORT A	AND LO	G	10	774514					
4 Reason for file	ng									5	Lease Nam	e or Uni	t Agree	ment Nam	ne	$\overline{}$
⊠ COMPLETI	ON REP	ORT ((Fill in boxes	#1 throu	gh #31 1	for State and Fee	wells only)		6	Bebop BPE : Well Numb					ED\
Bebop BPE State									2011							
#33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC) 7. Type of Completion NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8 Name of Operator Yates Petroleum Corporation 11 Pool name or Wildcat 105 South Fourth Street, Artesia, NM 88210																
8 Name of Opera		<u> </u>	KKO VLK _	J DECLE	ANINO	LITEOGRACK		LICENT ICE	BLICVO		OGRID		$\overline{}$	<u> </u>		AR
Yates Petroleur	n Corpor	ation								025575			12			
10. Address of O	•										1 Pool name			IMM	///	111V69)
105 South Four						1					Vildeat, Por					
12.Location	Unit Ltr		Section	Towns	hip	Range	Lot		from the	_	N/S Line *		om the		ne	County
Surface:	D	3	36	25S		31E		660		I	Vorth	330		West		Eddy
вн:	M	3	36	25S		31E		391		S	South	650		West		Eddy
13. Date Spudded			D. Reached			Released	L		Complete	ed (F	Ready to Prod	luce)				and RKB,
RH 1/31/11 RT 3/14/11	4/14/			4/19				8/24/11				RT, GR, etc) 3313'GR 3335'KB				
18 Total Measur 12,760'	ed Depth	of Wel	11	19 Plug Back Measured Depth 12,675'		th	20. Was Directional Yes (Attached)		nal S	il Survey Made?		21 Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL				
22. Producing Int 9204'-12,660'			completion -	Top, Bot	tom, Na	ıme		.l				1`	<u> </u>	•		
23.	· · · · · ·				CAS	ING RECO	ORD (F	Report a	ıll strii	ngs	set in w	ell)				
CASING SI	ZE	W	VEIGHT LB			DEPTH SET		HOLE S			CEMENTIN		ORD	AM	OUNT	PULLED
20"			Conductor			40'		26"		T	Redi-mix					
13-3/8" 48#			48#	1076'				17-1/2"			820 sx	(circ)				
9-5/8" 36#, 40		36#, 40#	4310'			12-1/4"			1365 s:	k (circ)						
5-1/2" 17#, 20			17#, 20#			12,750'		8-1/2	,		1540 sx (TC	C 3800	'est)			
24.	Imon			LINER RECORD				0.000		25.		UBING			D . O	
SIZE	TOP		BO	ВОТТОМ		SACKS CEMENT SCR		REEN		SIZE 2-7/8			TH SE		PACKE	ER SET
				_		<u> </u>				2- //8	3	810	4		8100'	
26 Perforation	record (ur	terval	, size, and nu	mber)			27	ACID S	HOT E	D A (CTURE, CE	MENIT	SOLI	EEZE E	TC	
20 Terioration	record (ii	ittivai	i, size, and nu	illoci)				PTH INTE			AMOUNT A					
	5	SEE A	ATTACHE	D SHEI	EΤ		00	111111111	KTIL	\dashv	7 LIVIOOTT 7	IND IXII	1D IVII	TERME	OBLD	-
								SEE ATTACHED SHEET								
28]	PROD	UCTIO	N							
Date First Product 8/25/11	ction		Produc Flowin		hod <i>(Fla</i>	owing, gas lift, pi					Well Status Producing		or Shut	-in)		
Date of Test	Hours	Teste		oke Size		Prod'n For	Oil	- Bbl	(ias -	MCF		er - Bbl	. [Gas - O	ol Ratio
8/27/11	24		N/			Test Period	173	3		524		103	0		NA	
Flow Tubing Press	Casını 750 p	g Press osi		lculated a ur Rate	24-	Oil - Bbl 173		Gas – MCF 524			ater - Bbl.)30		Oıl Gra NA	vity - API	I - (Cori	•)
NA 29 Disposition o	f Gas /Sa/	d 1150	d for fuel ver	nted etc						<u> </u>	1	30 Te	t Witne	essed By		
-	1 043 (50)	и, изес	a joi juei, vei	neu, eic)										csscu by		
Sold 31. List Attachme	Sold D. Fuqua															
Logs, Deviation	n and Dir	ection	nal Surveys													
32 If a temporary	•		ŕ	•				pıt.								
33 If an on-site b	33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983															
I hereby certi	fy that th	he int	formation s	hown c	on both	Latitude In sides of this	form is t	rue and c	complei	te to	Longitude the best o	f my k	nowle	dge and		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Title Regulatory Compliance Supervisor Date August 29, 2011																
· -	-mail Address tinah@yatespetroleum.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A		
T. Salt	1820'	T. Strawn		T. Kirtland	T. Penn. "B		
B. Salt	4060'	T. Atoka		T. Fruitland	T. Penn. "C		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Queen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T.Tubb		T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Spring	8357'	T.Todilto			
T. Abo		T. Rustler	990'	T. Entrada			
T. Wolfcamp		T. Bell Canyon	4337'	T. Wingate			
T. Penn		T. Cherry Canyon	5301'	T. Chinle			
T. Cisco		T. Brushy Canyon	6714'	T. Permian	OH OD CAS		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of v	water inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	•••••
No. 2, from	to	feet	***************************************
No. 3, from	to	feet	
·	LITHOLOGY RECORD	Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				Į.			
			•				
				•		,	
1							

Yates Petroleum Corporation Bebop BPE State #1H Section 36-T25S-R31E Eddy County, New Mexico Page 3

Form C-105 continued:

<u> 26.</u>	Perforation	record (interval, s	size, and number)
12	2,660' (12)	11,380' (12)	10,100' (12)
12	2,532' (12)	11,252' (12)	9972' (12)
12	2,404' (12)	11,124' (12)	9844' (12)
12	2,276' (12)	10,996' (12)	9716' (12)
12	2,148' (12)	10,868' (12)	9588' (12)
12	2,020' (12)	10,740' (12)	9460' (12)
11	,892' (12)	10,612' (12)	9332' (12)
11	,764' (12)	10,484' (12)	9204' (12)
11	,636' (12)	10,356' (12)	
11	,508' (12)	10,228' (12)	

			_	_	_	
77	Aoid	Chat	Fracture	Comont	Squeeze.	L'to
Z1.	ACIU.	onot.	riaciuie.	Cemen.	Suuceze.	EIU.

	cture, Cement, Squeeze, Etc.
Depth Interval	Amount and Kind Material Used
9764'	Spotted 2500g 7-1/2% double inhibited HCL acid
12,633'	Pumped 5 bbls 7-1/2% HCL acid into formation
12,276'-12,660'	Pumped 60 bbls fresh water down casing.
12,244'	Pumped 40 bbls 2% KCL with Nalco Chem EC-1385-A
12,276'-12,660'	Acidized w/2500g 7-1/2% HCL acid, frac w/slick water, 25# linear gel, 30# borate XL, 6534 bbls fluid, 15,000# 100 mesh sand, 67,000# 30/50 white sand, 129,000# 20/40 white sand, 34,500# 20/40 RCS
12,148'	Spotted 2500g 7-1/2% HCL acid
11,764'-12,148'	Acidized w/2500g 7-1/2% HCL acid, frac w/slick water, 25# linear gel, 30# borate XL, 6956 bbls fluid, 15,036# 100 mesh sand, 71,995# 30/50 white sand, 118,089# 20/40 white sand, 57,741# 20/40 RCS
11,636'	Spotted 2500g 7-1/2% HCL acid
11,252'-11,636'	Acidized w/2500g 7-1/2% HCL acid, frac w/slick water, 25# linear gel, 30#, 25# borate XL, 6283 bbls fluid, 15,636# 100 mesh, 64,721# 30/50 white sand, 104,391# 20/40 white sand, 36,885# 20/40 RCS
11,124'	Spotted 2500g 7-1/2% HCL acid
10,740'-11,124'	Frac w/slick water, 25# linear gel, 25# borate XL, 6076 bbls fluid, 12,135# 100 mesh sand, 47,237# 30/50 white sand, 93,946# 20/40 white sand, 41,085# 20/40 RCS, acidized w/4000g 7-1/2% HCL acid
9610'-10,640'	Spotted 1000g 7-1/2% HCL inhibitor acid
10,612'	Acidized w/2500g 7-1/2% HCL acid
10,228'-10,612'	Acidized w/10,500g 7-1/2% HCL acid, frac w/slick water, 25# linear gel, 25# borate XL, 6493 bbls fluid, 13,941# 100 mesh sand, 69,770# 40/70 white sand, 39,818# 20/40 white sand, 26,726# 20/40 sand
10,100'	Spotted 2500g 7-1/2% HCL acid
9716'-10,100'	Acidized w/2500g 7-1/2% HCL acid, frac w/slick water, 25# linear gel, 25# borate XL, 6579 bbls fluid, 14,899# 100 mesh sand, 57,286# 20/40 white sand, 77,841# 20/40 white sand, 91,154# 20/40 sand
9588'	Spotted 2500g 7-1/2% HCL acid
9204'-9588'	Acidized w/2730g 7-1/2% HCL acid, frac w/slick water, 15,997# 100 Mesh, 210,820# 20/40 Jordan-Unimin, 68,220# 20/40 Jordan-Unimin

Regulatory Compliance Supervisor August 29, 2011