. Submit 1 Copy To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural R	Form C-103 esources October 13, 2009				
1625 N French Dr , Hobbs, NM 88240		WELL API NO.				
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIV	ISION 30-015-37555				
District III	1220 South St. Francis I	5. Indicate Type of Lease STATE FEE STATE				
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S St Francis Dr , Santa Fe, NM 87505		VO-7290				
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
	OSALS TO DRILL OR TO DEEPEN OR PLUG BA ICATION FOR PERMIT" (FORM C-101) FOR SUC	Cherot Br i State Com				
PROPOSALS)		8. Well Number				
 Type of Well: Oil Well Name of Operator 	Gas Well Other	9. OGRID Number				
Yates Petroleum Corporation		025575				
3. Address of Operator	10. Pool name or Wildcat					
105 South Fourth Street, Artesia,	NM 88210	Wildcat; Bone Spring				
4. Well Location						
Surface P :		ne and 330 feet from the East line				
BHL <u>M</u>	698 feet from the South li	ne and 358 feet from the West line				
Section 3	Township 25S Range	27E NMPM Eddy County				
	11. Elevation (Show whether DR, RKB	RT, GR, etc)				
	3191'GR					
12 Charle	Annuamieta Day ta Indiaeta Nistana	of Notice Demont on Other Date				
12. Clieck	Appropriate Box to Indicate Nature	of Notice, Report of Other Data				
NOTICE OF II	NTENTION TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK \Box	PLUG AND ABANDON 🔲 REM	MEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	_	MMENCE DRILLING OPNS. □ P AND A □				
PULL OR ALTER CASING		SING/CEMENT JOB				
DOWNHOLE COMMINGLE						
OTHER:		IER: Completion Operations				
	pleted operations. (Clearly state all pertine	ent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or re	completion.					
6/2/11 — Tagged at 3970?						
6/2/11 – Tagged at 3970'. 6/5/11 – Drilled out DV tool at 3970' and circulated clean. Tested casing to 3000 psi for 30 min, good. Cleaned up DV tool. RIH with bit to PBTD at						
12,509'.						
6/6/11 – Tagged at 12,509'. Pickled casing with 1000g 15% acid and displaced hole with 3% KCL. Spotted 2500g 7-1/2% triple inhibited HCL acid. Ran GR/CCL/VDL log from 8400' up to surface with 1000 psi.						
6/7/11 – Perforated Bone Spring 12,499' (6), 12,349' (6), 12,199' (6) and 12,049' (6). Frac with 30# borate x-linked gel system, total prop 198,832#						
20/40 Jordan, 97,080# 20/40 Super LC						
7/20/11 - Set flow through plug at 11,662'. Pressure tested casing Was pumping 1 BPM @ 1600 psi Pumped 5 bbls and then increased rate to 2 BPM. Was pumping into it at 1700 psi. Pumped 16 bbls for a testel of 30 bbls.						
Was pumping into it at 1700 psi. Pumped 10 bbls. Increased rate to 3 BPM. Was pumping into it at 1850 psi. Pumped 15 bbls for a total of 30 bbls. Pressure dropped to 1750 psi.						
	ned up according to log at 3970'. Logged well	o surface.				
WW Cl And I I						
Wellbore Schematic Attached						
		The Plant of the second				
Spud Date: 2/1/10	Rig Release Date:	5/23/11				
I hereby certify that the information	above is true and complete to the best of	my knowledge and belief.				
SIGNATURE ((') TITLE Regulatory Compliance Supervisor DATE August 26, 2011						
Type or print nameTipa H	E-mail address: tinah@	vatespetroleum.com PHONE: 575-748-4168				
For State Use Only						
ADDDOVED BY	Margard	OCT: 112011				
APPROVED BY: /, U, Conditions of Approval (if any):	Majard TITLE 600	DATE OCT 11 2011				

WELL NAME:	Cheroot BPF	State Com #1H FIELD:		
LOCATION: (Surf) 660'FSL & 330	'FEL of Section 3-25S-27E Eddy Co	o., NM	
GL : 3191'			CASING PROGRAM	
SPUD DATE: 2		•		
COMMENTS: (BF	<u>IL); 698'FSL & 3</u>	58'FWL API No. 30-015-3755	55 13-3/8 48# H-40	395'
17-1/2" Hole		13-3/8" @ 395' w/370 sx (Circ	8-5/8" 36# K-55 5-1/2" 17# HCP-110 L-80	12,604'
12-1/4"	{_ /	Est TOC @ 1,903'		
KO Point @ 7,720' 8-3/4" Hole		9-5/8" @ 2403' w/ 940 sx (Circ) DV Tool @ 3970'	Current	
,	8-1/2" Hole		Stage 1: 12,499'; 12,349',	TVD 8,081' MD 12,604' 5-1/2" @ 12,604' Stage # 1 und 1550 ex (Circ.)

5-1/2" @ 12,604' Stage # 1 w\ 1550 sx (Circ.) Stage # 2 w\ 440 sx