

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008								
		1. WELL API NO. 30-015-38590								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. XO-0647-0405								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name NB TWEEN STATE  6. Well Number: 019								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="transform: rotate(-15deg); border: 2px solid black; padding: 10px; display: inline-block;"> <b>RECEIVED</b>          SEP 12 2011  <b>NMOC D ARTESIA</b> </div>								
8. Name of Operator APACHE CORPORATION			9. OGRID 873							
10. Address of Operator 303 VETERANS AIRPARK LANE, SUITE 3000 MIDLAND, TEXAS 79705			11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	25	17S	28E		330	N	380	W	EDDY
BH: -										
13. Date Spudded 06/13/2011	14. Date T.D. Reached 06/22/2011	15. Date Rig Released 06/23/2011		16. Date Completed (Ready to Produce) 08/12/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3687 GR				
18. Total Measured Depth of Well 5712		19. Plug Back Measured Depth 5671		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run QUAD COMBO, GR/CCL/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb: 5370-5600'; Lower Blinbry: 4830-5150'; Upper Blinbry: 4350-4755'; Paddock: 3676-3921'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8		24		429		12.25		600 SX CLASS C		
5-1/2		17		5713		7.875		1240 SX CLASS C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8	5650			
26. Perforation record (interval, size, and number) TUBB: 5370-5600', 1 JSPF, 22 HOLES BLINBRY: 4350-5150', 1 JSPF, 60 HOLES PADDOCK: 3676-3921', 1 JSPF, 22 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5370-5600		3592g 15%HCL NEFE, 137850g 18#, 180K# 16/30 SD, 5166g GEL		
						4350-5150		7016g 15%HCL, 311796g 18#, 390K# 16/30 SD, 6720g GEL		
				3676-3921			2520g 15%HCL, 150024g 18#, 180K# 16/30 SD, 3444g GEL			
<b>28. PRODUCTION</b>										
Date First Production 08/12/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1-1/2" - QUINN PUMP				Well Status (Prod or Shut-in) PROD.				
Date of Test 08/12/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 67	Gas - MCF 59	Water - Bbl. 640	Gas - Oil Ratio 881			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40				
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD							30. Test Witnessed By			
31. List Attachments INCLINATION; C102; C103; C104; LOGS SUBMITTED 07/06/2011										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name HILLARI J. GOULD		Title REGULATORY TECH			Date 08/22/2011		
E-mail Address Hillari.Gould@apachecorp.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 668'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 892'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1469'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1853'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2147'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3570'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3630'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4189'	T. Gr. Wash	T. Dakota	
T. Tubb 5147'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology