

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD COPY

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM34246

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
Multiple--See Attached9 API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
Multiple--See Attached11 County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION CO LP
Contact: MELANIE A CRAWFORD
Email: MELANIE.CRAWFORD@DVN.COM3a Address
20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-45244. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests the Pool/Lease Commingle, Off Lease Gas Measurement, Sales, & Storage for the following wells:

Amoco 19 Federal 1
Sec 19-T22S-R26E
30-015-25797
Pool Code: 78060-Happy Valley; Morrow (gas)

Filaree 24 Federal Com 1
Sec 24-T22S-R25E
30-015-29280

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****RECEIVED**

OCT 11 2011

NMOC D ARTESIA

14 I hereby certify that the foregoing is true and correct.

Electronic Submission #118778 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/30/2011 (11DLM1408SE)

Name (Printed/Typed) MELANIE A CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/29/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title LEAD PETROLEUM ENGINEERING TECH

Date 10/05/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #118778 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM109716
NMNM114018
NMNM114026
NMNM94520

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM34246	NMNM34246	PFI AMOCO 19 1	30-015-25797-00-S2	Sec 19 T22S R26E NESW
NMNM94520	NMNM0554477A	FILAREE 24 FED 1	30-015-29280-00-C1	Sec 24 T22S R25E SENE 2370FNL 660FEL
NMNM94520	NMNM0554477A	FILAREE 24 FED 1	30-015-29280-00-C2	Sec 24 T22S R25E SENE 2370FNL 660FEL
NMNM94520	NMNM88104	FILAREE 24 FED COM 2	30-015-31142-00-S1	Sec 24 T22S R25E SESE 1300FSL 850FEL
NMNM114026	NMNM96568	FILAREE 24C FEDERAL COM 3	30-015-33618-00-S2	Sec 24 T22S R25E SESE 1200FSL 1930FWL
NMNM109716	NMNM98800	FILAREE 25C FED COM 1	30-015-32975-00-S1	Sec 25 T22S R25E NENW 1050FNL 1870FWL
NMNM109716	NMNM96568	FILAREE 25H FEDERAL COM 2	30-015-33617-00-C1	Sec 24 T22S R25E SESE 165FSL 705FEL
NMNM109716	NMNM96568	FILAREE 25H FEDERAL COM 2	30-015-33617-00-C2	Sec 24 T22S R25E SESE 165FSL 705FEL
NMNM114018	NMNM112253	CUESTA ABAJO 26 FED COM 1	30-015-33966-00-S1	Sec 26 T22S R25E SENE 1500FNL 660FEL

10. Field and Pool, continued

REVELATION

32. Additional remarks, continued

Pool Code: 96472-McKittrick Hills; Atoka, East Gas
Pool Code: 96924-Revelation; Strawn, Southeast (g)
DHC ? 3276 done in 04

Filaree 24 Fed Com 2
Sec 24-T22S-R25E
30-015-31142
Pool Code: 78060-Happy Valley, Morrow (gas)

Filaree 24 C Federal Com 3
Sec 24-T22S-R25E
30-015-33618
Pool Code: 78055-Happy Valley; Atoka (gas)

Filaree 25 H Fed Com 2
Sec 24-T22S-R25E
30-015-33617
Pool Code: 78060-Happy Valley, Morrow (gas)
Pool Code: 96472-McKittrick Hills; Atoka, East Gas
DHC-4125 done in 08

Filaree 25 C Federal Com 1
Sec 25-T22S-R25E
30-015-32975
Pool Code: 96924-Revelation; Strawn, Southeast (g)

Cuesta Abajo 26 Fed Com 1
Sec 26-T22S-R25E
30-015-33966
Pool Code: 78060-Happy Valley, Morrow (gas)

Please see attached for description of wells.

OF APPLICATION FOR POOL/LEASE COMMINGLE, OFF LEASE GAS MEASUREMENT, SALES & STORAGE

State of New Mexico – Santa Fe
Oil Conservation Division
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Pool/Lease commingling proposal for Amoco, Filaree, & Cuesta leases:

Devon Energy Production Company, LP is requesting approval for Pool/Lease Commingle, Off Lease Gas Measurement, Sales, ~~& Storage~~ from the following wells and pools:

Federal Lease NM-34246						
Well Name	Location	API #	Pool 78060	MCFPD	BTU	
PFI Amoco 19	19-T22S-R26E	30-015-25797	Happy Valley, Morrow	82.64	1028	
Federal 1			(gas)			
Federal Lease NM-055447A; CA NM94520						
Well Name	Location	API #	Pool 96472 & 96924	MCFPD	BTU	
Filaree 24	24-T22S-R25E	30-015-29280 C1	McKittrick Hills; Atoka	0		
Federal Com 1			East Gas		1071	
		C2	Revelation; Strawn,	130.34		
			southeast (g)			
Federal Lease NM-88104; CA NM94520						
Well Name	Location	API #	Pool 78060	MCFPD	BTU	
Filaree 24	24-T22S-R25E	30-015-31142	Happy Valley; Morrow	7.29	1045	
Fed Com 2			(gas)			
Federal Lease NM-96568; CA NM114026						
Well Name	Location	API #	Pool 78055	MCFPD	BTU	
Filaree 24 C	24-T22S-R25E	30-015-33618	Happy Valley; Atoka	54.28	1065	
Federal Com 3			(gas)			
Federal Lease NM-88104; CA NM94520						
Well Name	Location	API #	Pool 78060 & 96472	MCFPD	BTU	
Filaree 25 H	24-T22S-R25E	30-015-33617 C1	Happy Valley; Morrow	35		
Fed Com 2			(gas)		1059	
		C2	McKittrick Hills; Atoka	52.50		
			East Gas			
Federal Lease NM-98800; CA NM109716						
Well Name	Location	API #	Pool 96924	MCFPD	BTU	
Filaree 25 C	25-T22S-R25E	30-015-32975	Revelation; Strawn	136.72	1107	
Federal Com 1			southeast (g)			
Federal Lease NM-98800; CA NM114018						
Well Name	Location	API #	Pool 78060	MCFPD	BTU	
Cuesta Abajo	26-T22S-R25E	30-015-33966	Happy Valley; Morrow	17.11	1047	
26 Fed Com 1			(gas)			

A map is enclosed showing the Federal leases and well locations in Section 19-T22S-R26E and Section 24, 25, 26-T22S-R25E. Working, royalty, and overriding interest owners have been notified via certified mail (see attached).

Oil & Gas metering:

Each well will have its own tank battery on location and will be the only well utilizing that tank battery. The wells are going to commingle gas production at the Enterprise CDP Sales Meter 68435 located in NE Sec 24, T22S, R25E.

The Amoco 19 Federal 1 will flow 1st through a stak-pak, 2nd a check meter 88533123 and then a compressor on location before flowing to the Enterprise CDP 68435.

The Filaree 24 Federal Com 1 will flow 1st through a stak-pak, 2nd a check meter 88533017 and then a compressor on location before flowing to the Enterprise CDP 68435.

The Filaree 24 Fed Com 2 will flow 1st through a 3 Phase Separator, 2nd a check meter 88533018 on location before flowing to the Enterprise CDP 68435. Name change was sent on 9/15/11.

The Filaree 24 C Federal Com 3 will 1st flow through a stak-pak, then check meter 88533022 on location before flowing to Enterprise CDP 68435.

The Filaree 25 H Fed Com 2 will flow 1st through a 3 Phase Separator on location and then check meter 88533049 before flowing to the Enterprise CDP 68435. Name change was sent on 9/27/11.

The Filaree 25 C Federal Com 1 will flow 1st through a stak-pak on location and then check meter 88533124 before flowing to the Enterprise CDP 68435.

The Cuesta Abajo 26 Fed Com 1 will flow 1st through a 3 Phase Separator before flowing to check meter 88533056 on location, it will then flow to the Enterprise CDP 68435.

The BLM's interest in these wells, are the same. Waste is not induced and no correlative rights are impaired. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

Please see attached facility diagrams for each wells' production facility. The flow of produced fluids is shown in detail along with a description of each vessel.

The benefit of the off lease gas measurement, sales, & storage is to help reduce liability with primary exposure to one facility and reduced lease road/location maintenance due to time/wear-n-tear needing spent at each well's location. This will also lessen the surface disturbance due to having all the gas production at one facility.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. Additionally, Devon Energy Production Co., LP will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.

Signed:

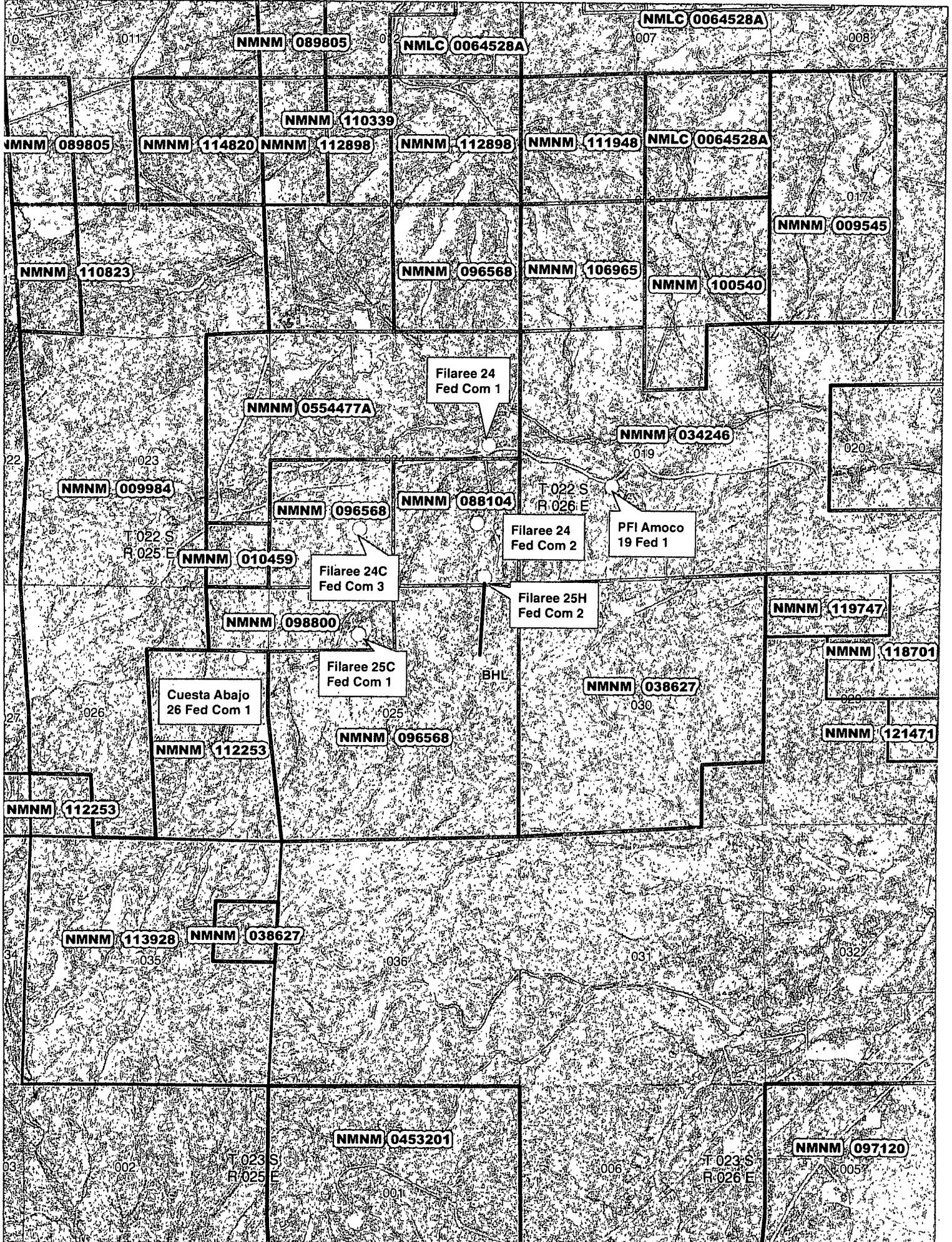
Printed Name: Melanie Crawford

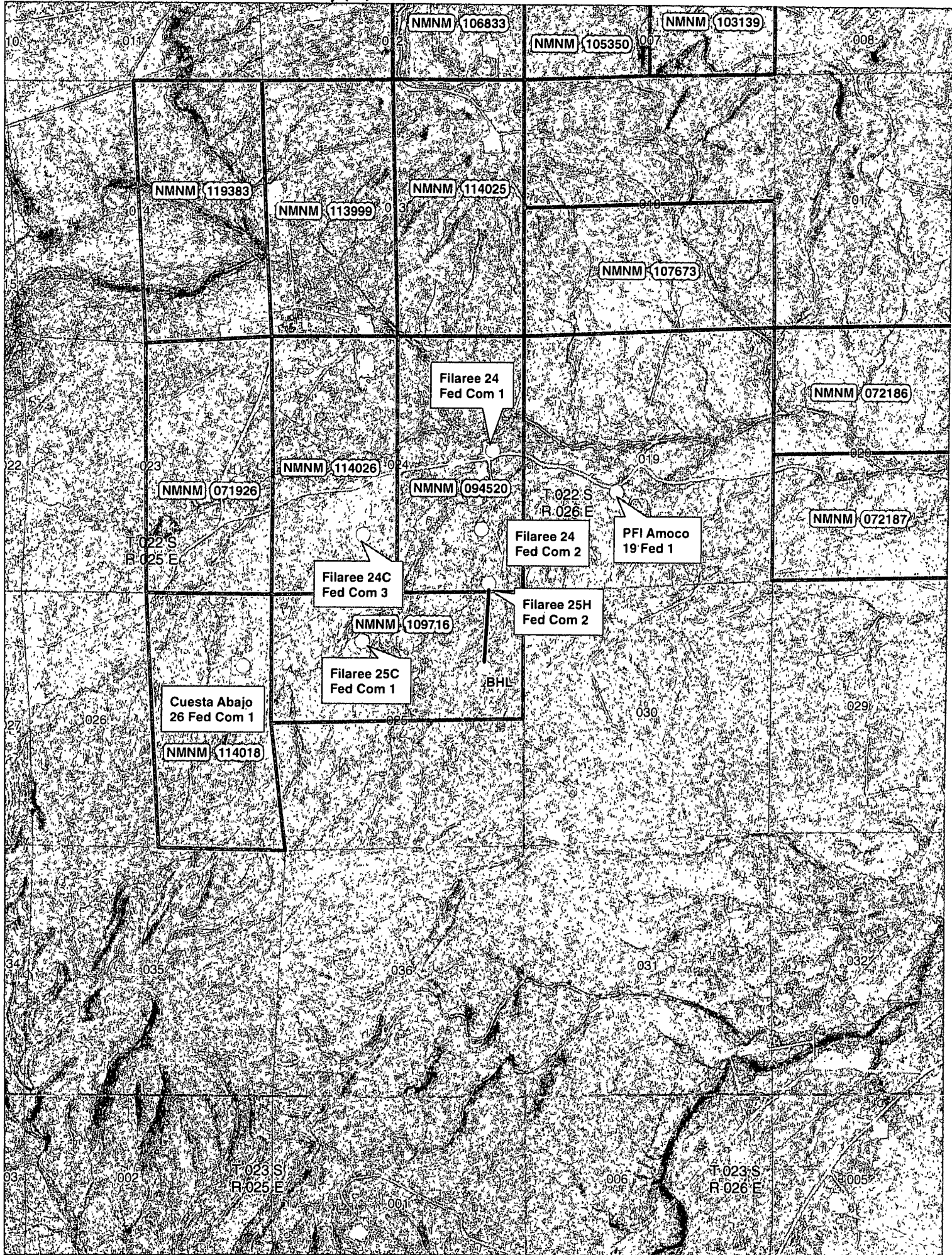
Title: Regulatory Analyst

Date:

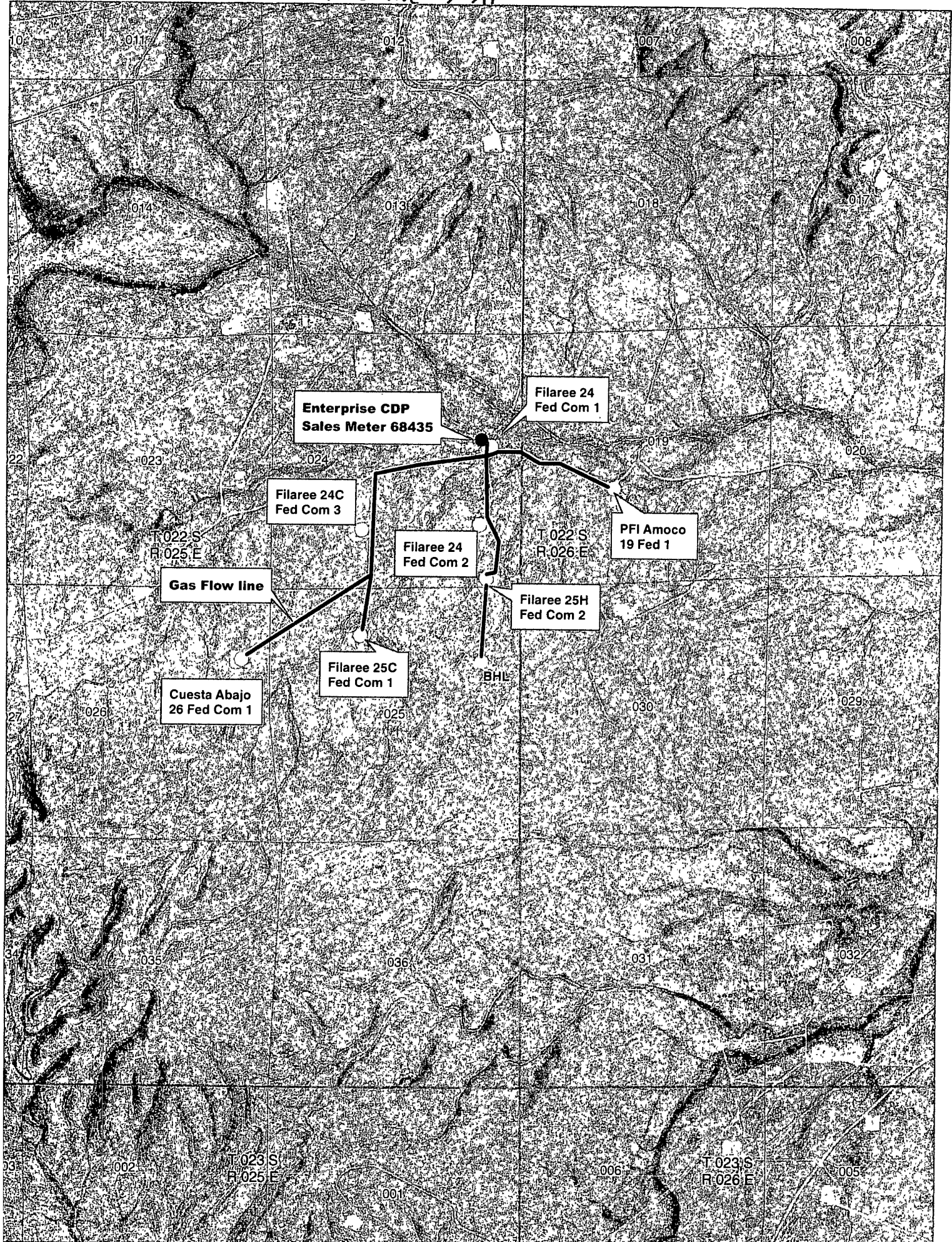
9/28/11

LEASE MAP





VINE LINE MAP



Amoco 19 Federal 1
Sec.19-T22S-R26E
NEW 1050FNL 1870FWL
EDDY County,NM
API: 30-015-25797

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equalizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sales Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

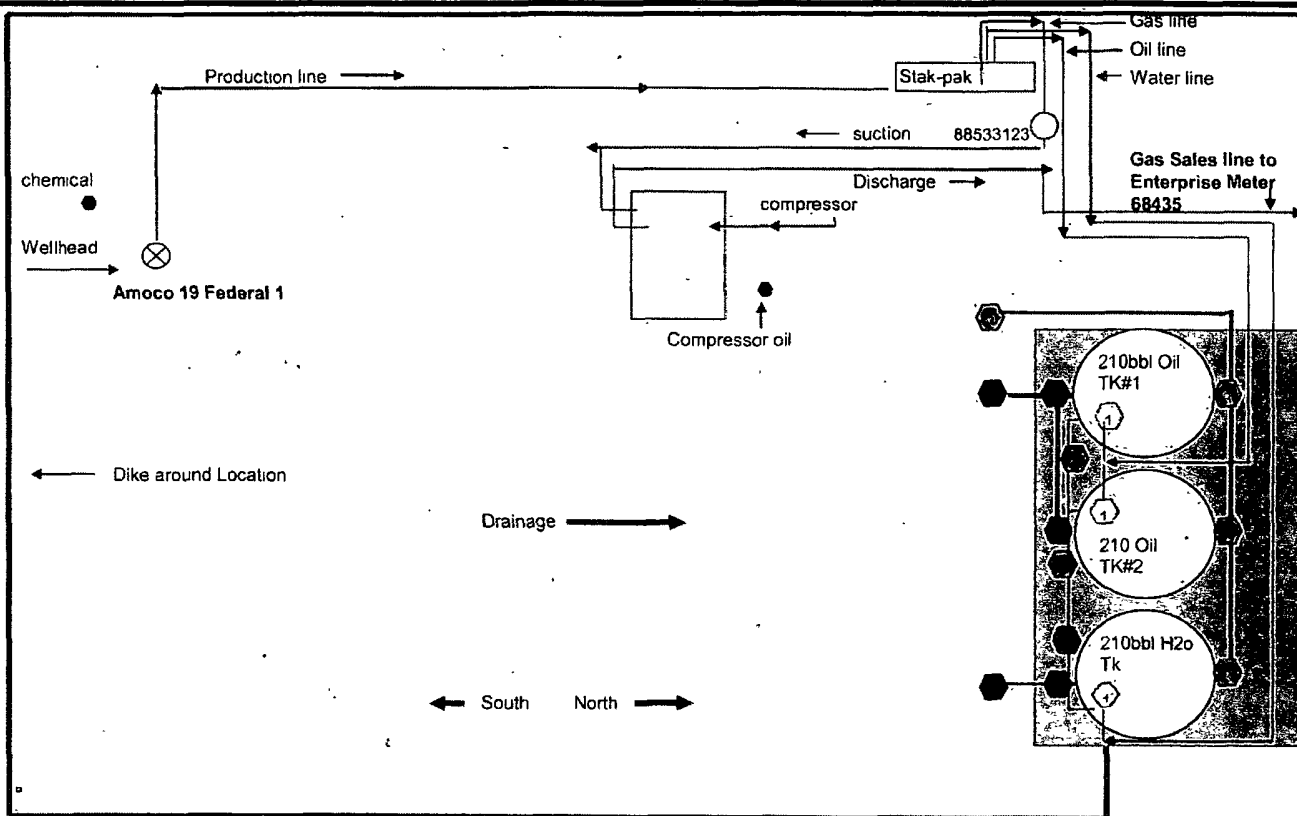
Wellhead: 

Stak-pak:

Production line: -----

Water line: -----

Gas Meter   



Filaree-24 Federal-Com-1
 Sec.24-T22S-R25E
 NENW 900FNL 990FEL
 EDDY County,NM
 API# 30-015-29280

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equilizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sles Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

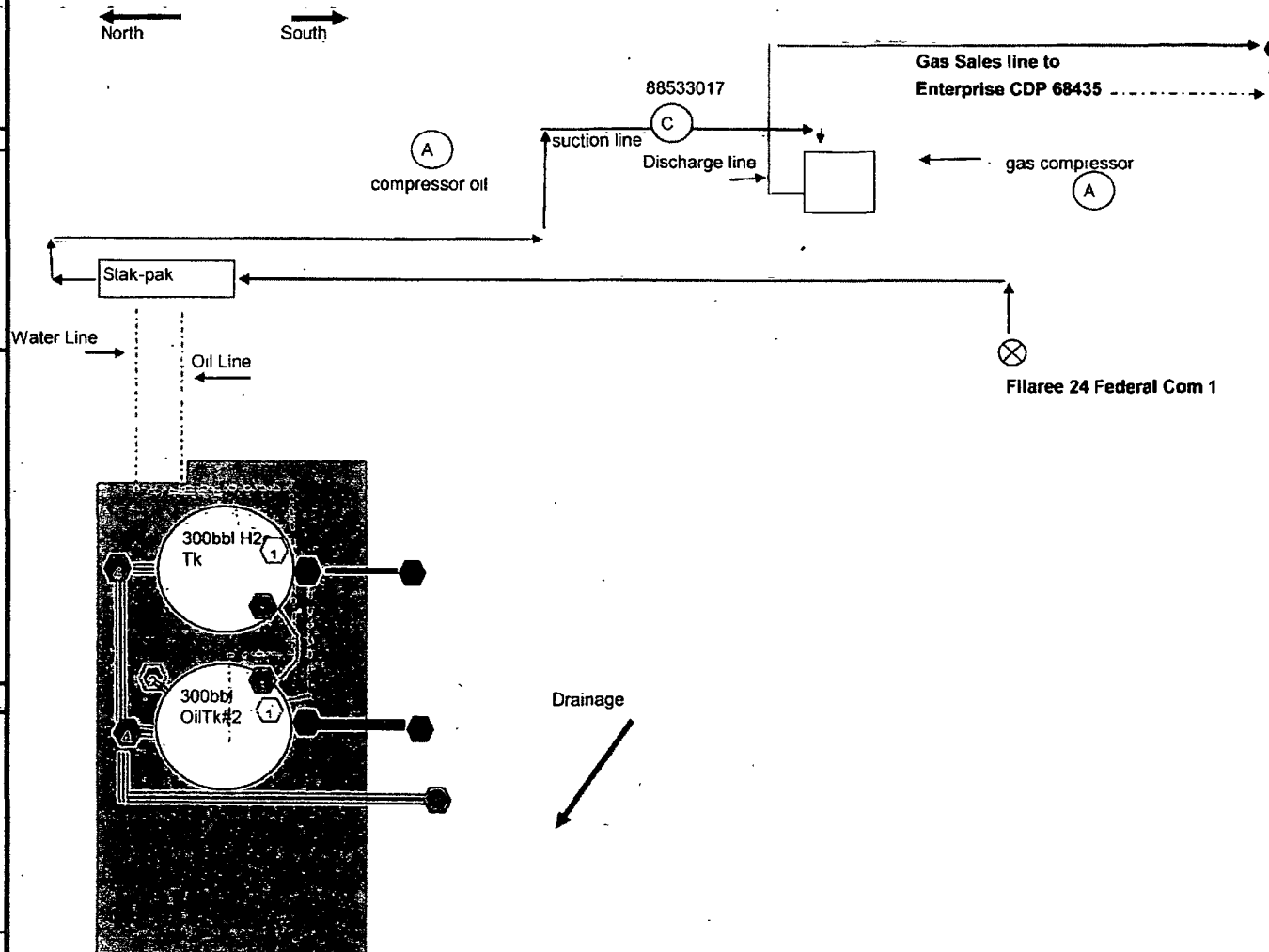
Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   



Filaree 24 Fed Com 2
 Sec.24-T22S-R25E
 Elevation GL=3378' KB=3394'
 EDDY County,NM
 API# 30-015-31142

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Circ./Drain Line 

Valve #4: Equilizer Line 

Valve #5: Sles Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

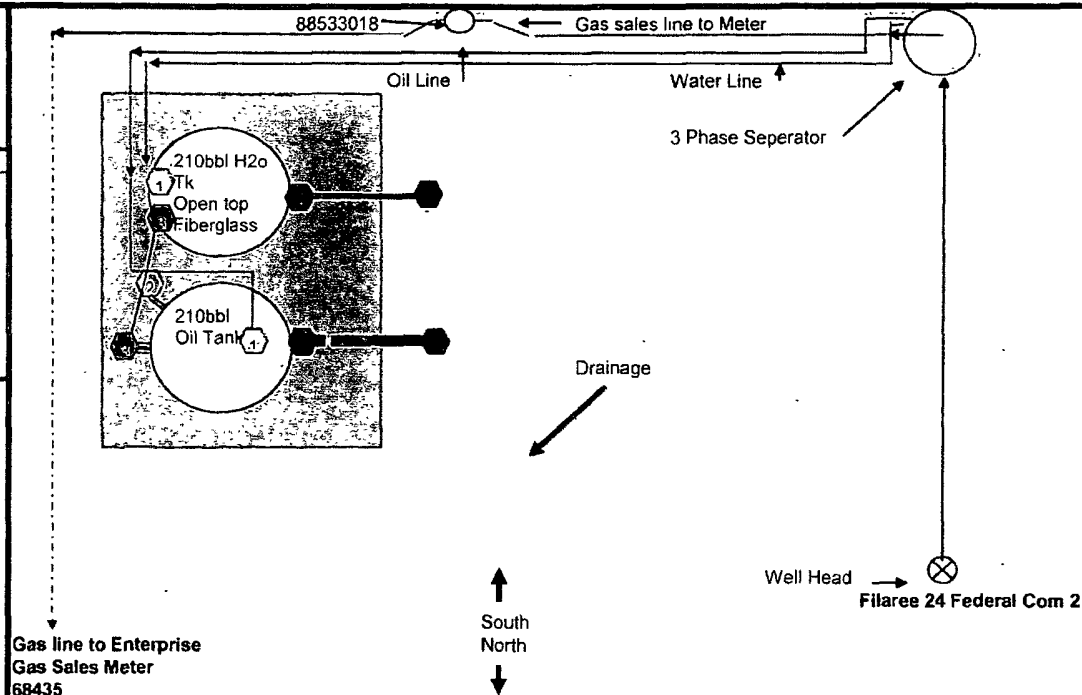
Wellhead: 

Stak-pak:

Production line: -----

Water line: -----

Gas Meter   



Filaree 24.C.Federal.Com.3
Sec.25-T22S-R26E
NENW 900FNL 990FEL
EDDY County, NM
API# 30-015-33618

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equillizer Line 

Valve #4: Circ./Drain Line 

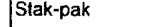
Valve #5: Stes Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

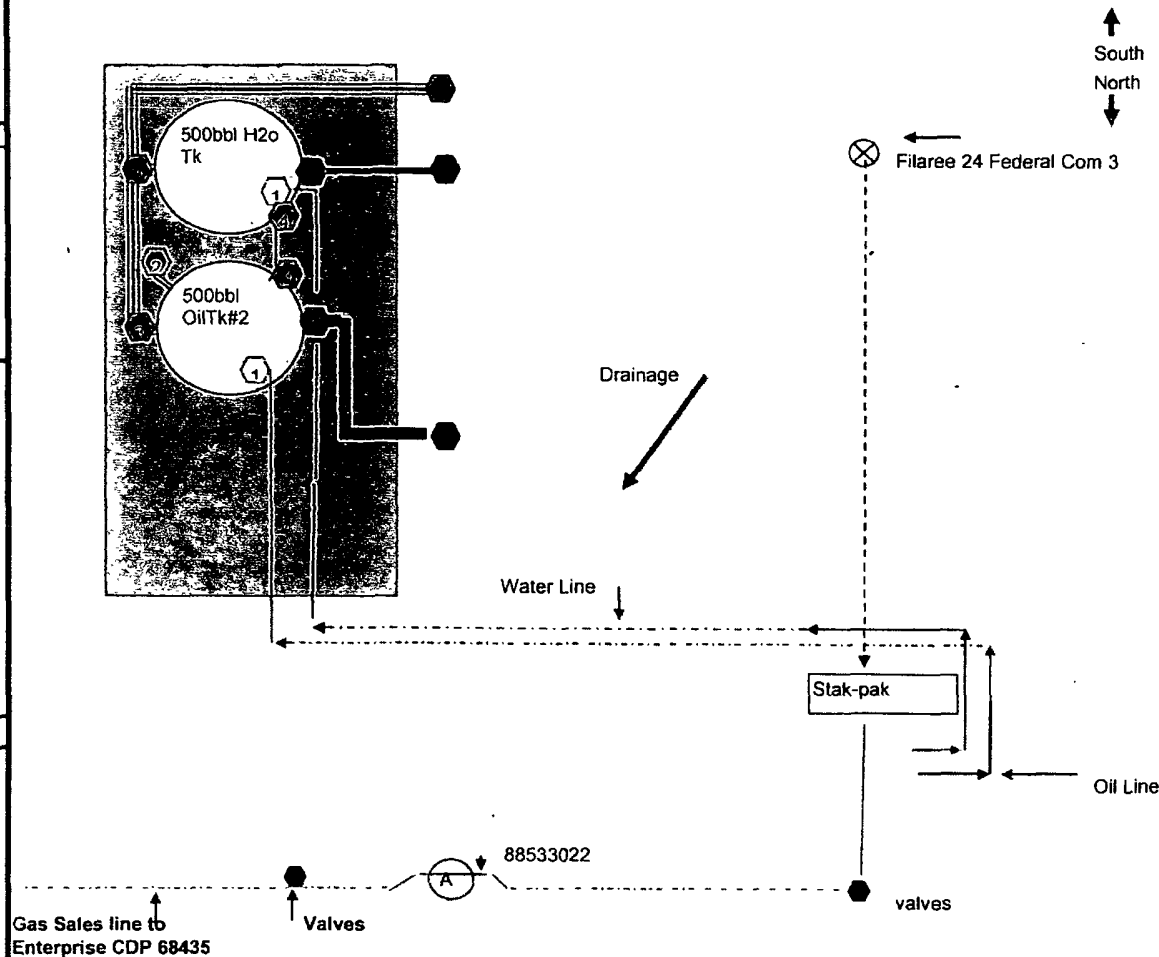
Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   



Filaree 25 A Fed Com 2
Sec. 25-T22S-R25E
NENW 1050FNL 1870FWL
EDDY County, NM
API# 30-015-32975

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessable. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equilizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sales Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

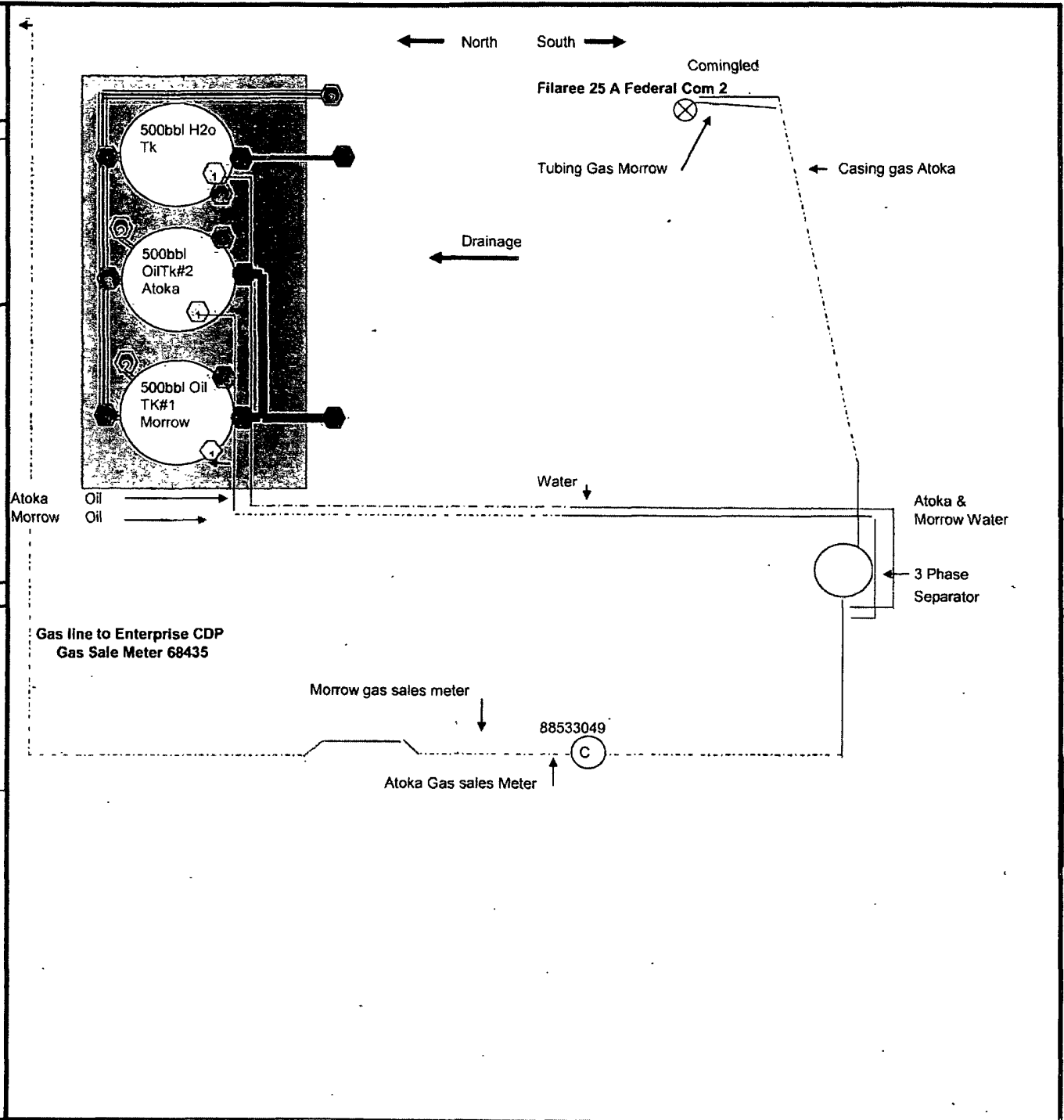
Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   



Filaree 25 C Federal Com 1
Sec.25-T22S-R25E
NENW 1050FNL 1870FWL
EDDY County,NM
API: 30-015-32975

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equilizer Line 

Valve #4: Circ./Drain Line 

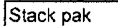
Valve #5: Sies Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

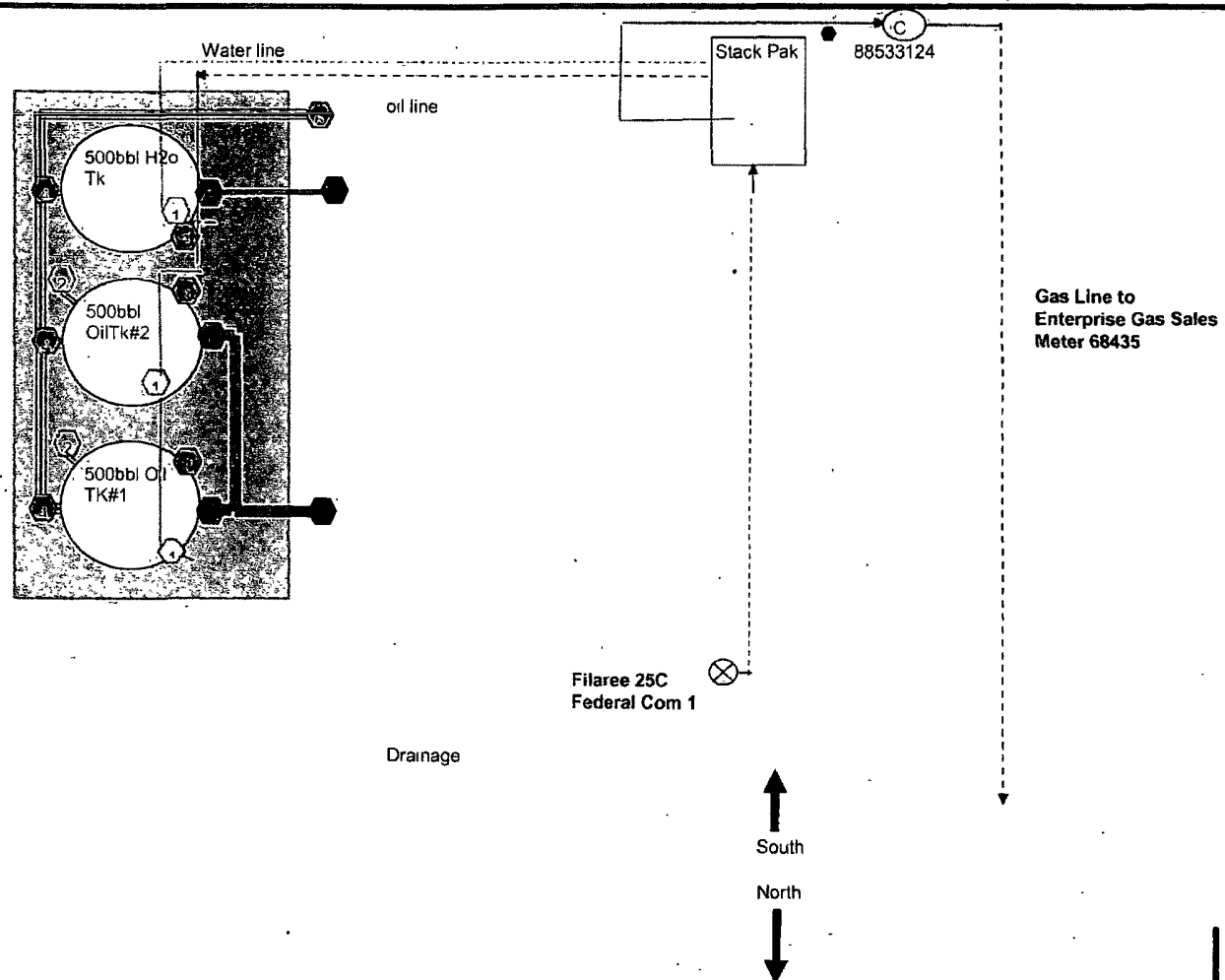
Wellhead: 

Stack-pak: 

Production line: -----

Water line: -----

Gas Meter   



Cuesta Abajo 26 Fed Com 1
Sec.26-T22S-R25E
EDDY County,NM
API# 30-015-33966

Production System: Closed

1) Oil-sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line
 If there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Circ./Drain Line 

Valve #4: Equilizer Line 

Valve #5: Sles Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

Wellhead: 

Stak-pak:

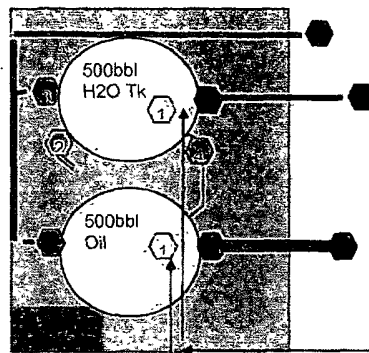
Production line: -----

Water line: -----

Gas Meter



South North
 



Water Line
 Oil Line

Drainage 

Cuesta Abajo 26 Federal Com 1

Chemical
Foamer

Production
Line

3 Phase
Separator

88533056

M

Gas Sales Meter Line to
Enterprise Meter 68435

OFF LEASE PRODUCTION - EDDY COUNTY

	04/01/11	05/01/11	06/01/11	07/01/11	08/01/11	09/01/11
Well Name	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas	Sum Est Gas
Amoco 19 Federal 1	2,160.36	2,145.35	1,971.27	2,247.09	1,742.25	232.33
Filaree 24 Federal Com 1 (Atoka)	4,083.07	3,858.22	4,295.26	4,087.43	1,690.9	0.
Filaree 24 Federal Com 1 (Strawn)	1,361.06	1,286.11	1,431.79	1,362.48	1,254.	291.95
Filaree 24 Federal Com 2	3,031.88	2,758.28	2,882.24	2,946.46	1,183.38	74.01
Filaree 24 C Federal Com 3	2,459.37	2,272.96	2,255.86	2,231.47	2,213.03	337.98
Filaree 25 A Federal Com 2 (Atoka)	1,786.11	1,695.	1,733.06	1,743.24	1,576.64	228.23
Filaree 25 A Federal Com 2 (Morrow)	2,679.15	2,542.52	2,599.61	2,614.92	2,071.67	342.33
Filaree 25 C Federal Com 1	6,423.64	5,980.22	6,117.16	6,182.29	5,590.75	819.89
Cuesta Abajo 26 Federal Com 1	616.47	264.03	414.88	374.14	323.12	17.11

Varian Star Chromatography Workstation

Natural Gas Analysis Report

RW

Run File	C:\STAR\DATA\DEVON01_4-28-2011_10:45:13 AM.RUN	Analysis Date	4/28/2011
Method	C:\star\rich2btuc6+.mth	Company	DEVON ENERGY
Operator	PGM, Inc.	Pulled Data	PRESS 54 TEMP 74
Station	amoco 19-1 / 88533123	Composite/Spot	Spot
Effective Date	4/18/11		
Received Date	4/20/11		

Component	Mole %	GPC
H2S	0.000	0.0000
nitrogen	0.374	0.0000
methane	96.023	0.0000
propane	0.355	0.0976
i-butane	0.051	0.0165
carbon dioxide	0.915	0.0000
n-butane	0.057	0.0180
i-pentane	0.026	0.0096
n-pentane	0.015	0.0055
ethane	2.085	0.5563
C6+	0.099	0.0429
Totals	100.0000	0.7464

Relative Density from Composition	0.5852
Lab Density Test Value	
BTUs @ 14.73 Saturated	1,011
BTUs @ 14.73 Dry	1,028
Compressibility	0.99785

ADU
5/16/11

4/28/2011

Varian Star Chromatography Workstation

Natural Gas Analysis Report

Handwritten initials

Run File	C:\STAR\DATA\DEVON02_11-4-2010_1;59;36 PM.RUN	Analysis Date	11/4/2010
Method	C:\star\RichBTUC6+.mth	Company	DEVON ENERGY
Operator	PRECISION GAS MEA	Pulled Data	PRESS 51 TEMP 77
Station	FILAREE 24-1 / 88533017	Composite/Spot	SPOT
Effective Date	11/1/10		
Received Date	11/1/10		

Component	Mole %	GPM
H2S	0.000	0.0000
nitrogen	0.707	0.0000
methane	91.361	0.0000
propane	1.409	0.3870
i-butane	0.252	0.0822
carbon dioxide	0.402	0.0000
n-butane	0.320	0.1008
ethane	4.662	1.2433
i-pentane	0.138	0.0504
n-pentane	0.095	0.0343
hexane+	0.654	0.0000
Totals	100.0000	1.8979

Relative Density from Composition	0.6087
Lab Density Test Value	
BTUs @ 14.73 Saturated	1,053
BTUs @ 14.73 Dry	1,071
Compressibility	0.99763

11/5/2010

Varian Star Chromatography Workstation

Natural Gas Analysis Report

LW

Run File	C:\STAR\DATA\DEVON05_4-15-2011_4:28:53 PM.RUN		
Method	C:\star\FichBTUC6+.mth		
Operator	PGM, Inc.	Analysis Date	4/15/2011
Station	FILAREE 24-2 / 88533018	Company	DEVON ENERGY
Effective Date	4/13/11	Pulled Data	PRESS 69 TEMP 108
Received Date	4/14/11	Composite/Spot	Spot

Component	Mole %	OPM
H2S	0.000	0.0000
nitrogen	0.301	0.0000
methane	94.427	0.0000
propane	0.648	0.1780
i-butane	0.091	0.0298
carbon dioxide	0.995	0.0000
n-butane	0.077	0.0242
ethane	3.254	0.8680
i-pentane	0.041	0.0148
n-pentane	0.022	0.0078
C6+	0.145	0.0627
Totals	100.0000	1.1853

Relative Density from Composition 0.5968

Lab Density Test Value

BTUs @ 14.73 Saturated 1,027

BTUs @ 14.73 Dry 1,045

Compressibility 0.99775

Done
4/21/11

4/15/2011

Varian Star Chromatography Workstation

Natural Gas Analysis Report

fw

Run File	C:\STAR\DATA\DEVON07_4-15-2011_4:42:31 PM.RUN		
Method	C:\star\FichBTUC6+.mth		
Operator	PGM, Inc.	Analysis Date	4/15/2011
Station	FILAREE 24-3 / 88533020	Company	DEVON ENERGY
Effective Date	4/12/11	Puffed Date	PRESS 67 TEMP 93
Received Date	4/14/11	Composite/Spot	Spot

Component	Mole %	GPM
H2S	0.000	0.0000
nitrogen	0.673	0.0000
methane	93.790	0.0000
propane	0.827	0.2271
i-butane	0.168	0.0549
carbon dioxide	0.467	0.0000
n-butane	0.164	0.0517
ethane	3.451	0.9206
i-pentane	0.085	0.0310
n-pentane	0.051	0.0184
C6+	0.324	0.1401
Totals	100.0000	1.4439

Relative Density from Composition 0.6046

Lab Density Test Value

BTUs @ 14.73 Saturated 1,046

BTUs @ 14.73 Dry 1,065

Compressibility 0.99766

DOM
4/21/11

4/15/2011

Varian Star Chromatography Workstation

Natural Gas Analysis Report

Rev

Run File	C:\STAR\DATA\DEVON06_4-15-2011_4:35:20 PM.RUN		
Method	C:\star\RichBTUC6+.mth		
Operator	PGM, Inc.	Analysis Date	4/15/2011
Station	FILAREE 25 A #2 / 88533049	Company	DEVON ENERGY
Effective Date	4/13/11	Pulled Data	PRESS 65 TEMP 86
Received Date	4/14/11	Composite/Spot	Spot

Component	Mole %	GPM
H2S	0.000	0.0000
Nitrogen	0.498	0.0000
methane	93.877	0.0000
propane	0.855	0.2349
i-butane	0.152	0.0497
carbon dioxide	0.684	0.0000
n-butane	0.171	0.0536
ethane	3.422	0.9128
i-pentane	0.080	0.0293
n-pentane	0.047	0.0170
C6+	0.213	0.0923
Totals	100.0000	1.3897

Relative Density from Composition 0.6028

Lab Density Test Value

BTUs @ 14.73 Saturated 1,041

BTUs @ 14.73 Dry 1,059

Compressibility 0.99769

PDW
4/21/11

4/15/2011

Varian Star Chromatography Workstation

Natural Gas Analysis Report

RW

Run File	C:\STAR\DATA\DEVON03_7-22-2010_9:40:37 PM.RUN		
Method	C:\star\BTUC6+.mth		
Operator	PRECISION GAS MEA	Analysis Date	7/22/2010
Station	FILAREE 25 FED COM 1 / 88533124	Company	DEVON ENERGY
Effective Date	7/1/10	Pulled Data	PRESS 288 TEMP 86
Received Date	7/1/10	Composite/Spot	Spot

Component	Mole %	GPM
H2S	0.000	0.0000
nitrogen	0.851	0.0000
propane	1.971	0.5413
methane	88.580	0.0000
i-butane	0.396	0.1292
n-butane	0.575	0.1807
carbon dioxide	0.438	0.0000
i-pentane	0.218	0.0795
n-pentane	0.171	0.0618
ethane	6.386	1.7029
hexane+	0.415	0.0000
Totals	100.0000	2.6954

Relative Density from Composition	0.6339
Lab Density Test Value	
BTUs @ 14.73 Saturated	1,088
BTUs @ 14.73 Dry	1,107
Compressibility	0.99741

7/22/2010

Varian Star Chromatography Workstation

Natural Gas
Analysis Report

RW

Run File	C:\STAR\DATA\DEVON04_4-15-2011_4:19:05 PM.RUN		
Method	C:\star\RichBTUC6+.meth		
Operator	PGM, Inc.	Analysis Date	4/15/2011
Station	CUESTO ARAJO 26 FED 1 / 88533058	Company	DEVON ENERGY
Effective Date	4/12/11	Purified Data	PRESS 62 TEMP 87
Received Date	4/14/11	Composite/Spot	Spot

Component	Mole %	GPM
H2S	0.000	0.0000
nitrogen	1.149	0.0000
methane	93.602	0.0000
propane	0.727	0.1996
i-butane	0.143	0.0468
carbon dioxide	0.795	0.0000
n-butane	0.160	0.0504
ethane	3.054	0.8145
i-pentane	0.087	0.0318
n-pentane	0.049	0.0177
C6+	0.235	0.1019
Totals	100.0000	1.2626

Relative Density from Composition	0.6040
Lab Density Test Value	
BTUs @ 14.73 Saturated	1,030
BTUs @ 14.73 Dry	1,047
Compressibility	0.99772

DEVON
4/20/11

4/15/2011



Devon Energy Production Company
20 North Broadway – CT 3.058
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-4524
Fax (405)-552-8113
Melanie.Crawford@dvn.com

September 28, 2011

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Pool/Lease Commingle, Off Lease Gas Measurement, Sales, Storage
Amoco 19 Federal 1, Filaree 24 Federal Com 1, Filaree 24 Fed Com 2,
Filaree 24 C Federal Com 3, Filaree 25 H Fed Com 2, Filaree 25 C Federal Com 1,
& Cuesta Abajo 26 Fed Com 1
API: 30-015-25797, 30-015-29280, 30-015-31142, 30-015-33618, 30-015-33617, 30-015-32975, &
30-015-33966
Lease: NM-34246, NM-055447A, NM-88104, NM-96568, & NM-98800
Com Agreements: CA NM94520, CA NM114026, CA NM109716, & CA NM114018
Happy Valley; Morrow (gas) - Pool Code: 78060
McKittrick Hill; Atoka, East Gas – Pool Code: 96472
Revelation; Strawn, Southeast (G) – Pool Code: 96924
Happy Valley; Atoka (gas) – Pool Code: 78055
Eddy County, New Mexico**

Dear Mr. Ezeanyim:

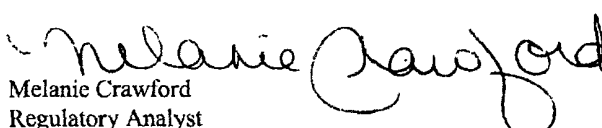
Please find attached the OCD Form C-107B, OCD Form C-103 and BLM Form 3160-5 Sundry Notice of Intent to Lease Commingle the aforementioned wells. The working interest, royalty interest and overriding royalty interest owners in both leases are not uniform; parties have been notified via certified mail.

BLM sundry approval and BLM conditions of approval attached.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Melanie Crawford
Regulatory Analyst

Enclosures

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Melanie Crawford
 Print or Type Name

Signature

Regulatory Analyst
 Title

Date

Melanie.Crawford@dvn.com
 e-mail Address

District I
1625 N French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 20 North Broadway, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Happy Valley; Morrow (gas) - 78060	1028			
McKritick Hills; Atoka East (gas) - 96472	1071			
Happy Valley; Atoka (gas) - 78055	1065			
Revelation; Strawn, Southeast (g) - 96924	1107			

- (2) Are any wells producing at top allowables? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst

DATE: 9/28/11

TYPE OR PRINT NAME: Melanie Crawford TELEPHONE NUMBER: 405-552-4524

E-MAIL ADDRESS: Melanie.Crawford@dmn.com

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. See Below
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease FED ☒ STATE ☐ FEE ☐
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No. See Below
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524		7. Lease Name or Unit Agreement Name See Below
4. Well Location (See Below) Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM Eddy County New Mexico		8. Well Number See Below
11. Elevation (Show whether DR, RKB, RT, GR, etc.) n/a		9. OGRID Number 6137
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat See Below
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ OTHER: Pool/Lease Commingle, Off Measurement, Sales, & Storage ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests the Pool/Lease Commingle, Off Lease Gas Measurement, Sales, & Storage for the following wells:

Amoco 19 Federal 1	Sec 19-T22S-R26E	30-015-25797	Pool Code: 78060-Happy Valley; Morrow (gas)
Filaree 24 Federal Com 1	Sec 24-T22S-R25E	30-015-29280	Pool Code: 96472-McKittrick Hills; Atoka, East Gas
			Pool Code: 96924-Revelation; Strawn, Southeast (g)
			DHC - 3276 done in 04
Filaree 24 Fed Com 2	Sec 24-T22S-R25E	30-015-31142	Pool Code: 78060-Happy Valley; Morrow (gas)
Filaree 24 C Federal Com 3	Sec 24-T22S-R25E	30-015-33618	Pool Code: 78055-Happy Valley; Atoka (gas)
Filaree 25 H Fed Com 2	Sec 24-T22S-R25E	30-015-33617	Pool Code: 78060-Happy Valley; Morrow (gas)
			Pool Code: 96472-McKittrick Hills; Atoka, East Gas
			DHC-4125 done in 08
Filaree 25 C Federal Com 1	Sec 25-T22S-R25E	30-015-32975	Pool Code: 96924-Revelation; Strawn, Southeast (g)
Cuesta Abajo 26 Fed Com 1	Sec 26-T22S-R25E	30-015-33966	Pool Code: 78060-Happy Valley; Morrow (gas)

Please see attached for description of wells.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 9/28/11

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dmn.com Telephone No. (405) 552-4524
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102-8260

405 235 3611 Phone
www.devonenergy.com

September 28, 2011

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Pool/Lease Commingle, Off Lease Gas Measurement, Sales, Storage
Amoco 19 Federal 1, Filaree 24 Federal Com 1, Filaree 24 Fed Com 2,
Filaree 24 C Federal Com 3, Filaree 25 H Fed Com 2, Filaree 25 C Federal Com 1,
& Cuesta Abajo 26 Fed Com 1
API: 30-015-25797, 30-015-29280, 30-015-31142, 30-015-33618, 30-015-33617,
30-015-32975, & 30-015-33966
Lease: NM-34246, NM-055447A, NM-88104, NM-96568, & NM-98800
Com Agreements: CA NM94520, CA NM114026, CA NM109716, & CA NM114018
Happy Valley; Morrow (gas) - Pool Code: 78060
McKittrick Hill; Atoka, East Gas - Pool Code: 96472
Revelation; Strawn, Southeast (G) - Pool Code: 96924
Happy Valley; Atoka (gas) - Pool Code: 78055
Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for the Pool/Lease Commingle, Off-Lease Gas Measurement, Sales, & Storage for the above wells.

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-4524 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.


Melanie Crawford
Regulatory Analyst

Enclosure

Unit Petroleum Company
PO Box 702500
Tulsa, OK 74170-2500

Certified Mailing
Number: 7009 3410
0000 3533 9764

Read & Stevens Inc
PO Box 1518
Roswell, NM 88202

Certified Mailing
Number: 7009 3410
0000 3533 9711

Cimarex Energy Company
15 E 5th St, Ste 1000
Tulsa, OK 74103

Certified Mailing
Number: 7009 3410
0000 3533 9728

Estate of David Goodnow; Edward B Goodnow, Executor
%James Corrie
209 E Raymond Ave
Alexandria, VA 22301

Certified Mailing
Number: 7009 3410
0000 3533 9735

H S Ross & Henry S Ross
Trustee
124 Monarch Bay
South Laguna, CA 92677

Certified Mailing
Number: 7010 1060
0000 0918 3730

Hayes Land LP
PO Box 51510
Midland, TX 79710-1510

Certified Mailing
Number: 7010 1060
0000 0918 3747

Hayes Land & Production LP
PO Box 51407
Midland, TX 79710-1510

Certified Mailing
Number: 7010 1060
0000 0918 3754

James A Allega
4309 Warwick Drive
Bryan, TX 77802-5661

Certified Mailing
Number: 7010 1060
0000 0918 3761

Ernie Bello
2 Brigmore Aisle
Irvine, CA 92603-5720

Certified Mailing
Number: 7010 1060
0000 0918 3778

Agnes Clothie Oliver Trust & William B Oliver Trust
Brown Brothers Harriman Tr Co, Successor Trustee
919 N Market St, Ste 710
Wilmington, DE 19801-3065

Certified Mailing
Number: 7010 1060
0000 0918 3785

EOG Resources Inc
PO Box 2267
Midland, TX 79702

Certified Mailing
Number: 7010 1060
0000 0918 3792

Richard L Griffith
500 Rodeo Rd, Apt 920
Santa Fe, NM 87505-6364

Certified Mailing
Number: 7010 1060
0000 0918 3808

Jack C Hale
PO Box 634
Thayne, WY 83127

Certified Mailing
Number: 7010 1060
0000 0918 3815

Sanford J Hodge, III
4323 Gilbert Ave, Villa #2
Dallas, TX 75219-2209

Certified Mailing
Number: 7010 1060
0000 0918 3822

Joseph Randall Hodge
PO Box 5238
Austin, TX 78763

Certified Mailing
Number: 7010 1060
0000 0918 3839

Charles C Johnston
%Ultrasenz Corporation
1440 W Indiantown Rd, Ste 350
Jupiter, FL 33458-7925

Certified Mailing
Number: 7010 1060
0000 0918 3846

Ruby F Kawasaki
734 Kalanipuer St
Honolulu, HI 96825

Certified Mailing
Number: 7010 1060
0000 0918 3853

E F Kurashige Trust
I M Kurashige, Trustee
2934 Oahu Ave
Honolulu, HI 96822-1730

Certified Mailing
Number: 7010 1060
0000 0918 3860

Dennis I Machara Trust
439-A Wylie St
Honolulu, HI 96817

Certified Mailing
Number: 7010 1060
0000 0918 3877

Charles Cline Moore
10221 Heather Hills Road
Indianapolis, IN 46229-2120

Certified Mailing
Number: 7010 1060
0000 0918 3884

Lester G Naito
98-1370 Kaonohi Street
Aiea, HI 96701

Certified Mailing
Number: 7010 1060
0000 0918 3891

Alphonso Ragland
6936 Helsem Way
Dallas, TX 75230

Certified Mailing
Number: 7010 1060
0000 0918 3907

Adolph P Schuman
2701 16th St.
San Francisco, CA 94104

Certified Mailing
Number: 7010 1060
0000 0918 3914

Space Building Corp
PO Box 283
East Tauton, MA 02718-0283

Certified Mailing
Number: 7010 1060
0000 0918 3921

J Frederick Van Vranken Jr
PO Box 264
Jericho, NY 11753

Certified Mailing
Number: 7010 1060
0000 0918 3938

Robert B Bunn
TTEE Robert B Bunn Rev Lt DTD 5/18/82
2493 Makiki Heights Dr
Honolulu, HI 96822-2547

Certified Mailing
Number: 7010 1830
0003 1984 6666

Irene Mcisaac
3452 Lyrac St
Oakton VA 22124-2213

Certified Mailing
Number: 7010 1060
0000 0918 3945

Mona L Coffield
PO Box 8028
Santa Fe, NM 87504

Certified Mailing
Number: 7010 1060
0000 0918 3952

Unite Petroleum Company
REF: Div 52 (Liles)
Dept 247
Tulsa, OK 74182

Certified Mailing
Number: 7010 1060
0000 0918 3969

George G Vaught Jr
PO Box 13557
Denver, CO 80201-3557

Certified Mailing
Number: 7010 1060
0000 0918 3976

ONRR
Royalty Management Program
PO Box 5810
Denver, CO 80201-3557

Certified Mailing
Number: 7010 1060
0000 0918 3983

Pitch Energy Corp
PO Box 227
Artesia, NM 88211-0227

Certified Mailing
Number: 7010 1060
0000 0918 3990

Kingdom Investments Limited
1601 Elm Street, Ste 3400
Dallas, TX 75201-7201

Certified Mailing
Number: 7010 1060
0000 0918 4003

Lowe Royalty Partners LP
PO Box 4887, Dept 4
Houston, TX 77210-4887

Certified Mailing
Number: 7010 1060
0000 0918 4010

Jareed Partners Ltd
A Texas Limited Partnership
PO Box 51451
Midland, TX 79710-1451

Certified Mailing
Number: 7009 3410
0000 3533 8295

Cimarex Energy Company
#774031
4031 Solutions Center
Chicago, IL 60677-4000

Certified Mailing
Number: 7010 1060
0000 0918 4027

Goldking Energy
Partners I LP
777 Walker St, Ste 2500
Houston, TX 77002

Certified Mailing
Number: 7010 1060
0000 0918 4034

Robert N Enfield Irrevoc Trust
Wells Fargo Bank NA Trustee
PO Box 5383
Denver, CO 80217-5383

Certified Mailing
Number: 7010 1060
0000 0918 4041

Betty A Lamb, Sep Prop
The First Nat'l Bank as Agent
PO Box AA
Artesia, NM 88211-7526

Certified Mailing
Number: 7010 1060
0000 0918 4058

N Raymond Lamb Test Trust - Betty A Lamb, Nancy Lamb,
Noelle Lamb, Sally Lamb Chumbley & Penelope Lamb, trustees,
The First Nat'l Bank as Agent
PO Box AA
Artesia, NM 88211

Certified Mailing
Number: 7010 1060
0000 0918 4065

Penwell Employee Royalty Pool
200 N Lorraine Suite 1550
Midland, TX 79701

Certified Mailing
Number: 7008 1830
0003 1984 6819

Robro Royalty Partners Ltd
DBA RRP 2010 Ltd
PO Box 671099
Dallas, TX 75367-1099

Certified Mailing
Number: 7010 1060
0000 0918 4065

John Lawrence Thoma
A Single Man
PO Box 17656
Golden, CO 80402

Certified Mailing
Number: 7010 1060
0000 0918 4072

Sandra Mary Thoma
A Single Woman
8530 Mill Run Rd
Athens, TX 75751

Certified Mailing
Number: 7010 1060
0000 0918 4089

Energy Royalties LLC A/C
Texas Community Bank NA
3600 Kirby, Ste T
Houston, TX 77098

Certified Mailing
Number: 7010 1060
0000 0918 4096

Bitter End Royalties LP
PO Box 671099
Dallas, TX 75367-1099

Certified Mailing
Number: 7010 1060
0000 0918 4102

Rave Energy Inc
777 Walker St, Ste 2500
Houston, TX 77002

Certified Mailing
Number: 7010 1060
0000 0918 4119

Curtis A Anderson & Edna I Anderson
As JF WROS
3807 S C R 1135
Midland, TX 79706

Certified Mailing
Number: 7010 1060
0000 0918 4126

Collins & Ware Inc
508 West Wall, Suite 1200
Midland, TX 79701

Certified Mailing
Number: 7010 1060
0000 0918 4133

Herbert E Ware III
PO Box 3601
Midland, TX 79702

Certified Mailing
Number: 7010 1060
0000 0918 4140

Paul R Barwis
%Dutton Harris & Co
PO Box 230
Midland, TX 79702

Certified Mailing
Number: 7008 1830
0003 1982 6796

Yates Petroleum Corporation
105 S 4th Street
Artesia, NM 88210

Certified Mailing
Number: 7010 1060
0000 0918 4140

Robert B Bunn
2493 Makiki Heights Drive
Honolulu, HI 96822

Certified Mailing
Number: 7010 1060
0000 0918 4157

John McIsaac
3452 Lyrac Street
Oakton, VA 22124

Certified Mailing
Number: 7010 1060
0000 0918 4164

Yates Petroleum Corporation
Kathy H Porter All
105 South 4th Street
Artesia, NM 88210

Certified Mailing
Number: 7010 1060
0000 0918 4171

Sundance Minerals I
PO Box 17744
Fort Worth, TX 76102

Certified Mailing
Number: 7010 1060
0000 0918 4188

Robert C Grable
201 Main Street, Ste 2500
Fort Worth, TX 76102-3129

Certified Mailing
Number: 7010 1060
0000 0918 4195

The Roach Foundation - Account No 8300205110
Fort Worth Club Tower Pen II-J
777 Taylor Street
Fort Worth, TX 76102-4919

Certified Mailing
Number: 7010 1060
0000 0918 4201

William K Burton
301 Commerce Street, Ste 2900
Fort Worth, TX 76102-0084

Certified Mailing
Number: 7010 1060
0000 0918 4218

CCB 1998 Trust
Ben J Fortson Jr, Trustee
301 Commerce Street, Ste 2900
Fort Worth, TX 76102

Certified Mailing
Number: 7010 1060
0000 0918 4225

DCB 1998 Trust
Ben J Fortson Jr, Trustee
301 Commerce Street, Ste 2900
Fort Worth, TX 76102

Certified Mailing
Number 7010 1060
0000 0918 4232

MWB 1998 Trust
Ben J Fortson Jr, Trustee
301 Commerce St, Ste 2900
Fort Worth, TX 76102

Certified Mailing
Number 7010 1060
0000 0918 4249

Ben J Fortson III Children TR
Ben J Fortson III, Trustee
301 Commerce Street, Ste 2900
Fort Worth, TX 76102

Certified Mailing
Number 7010 1060
0000 0918 4256

Kimbell Art Foundation
301 Commerce St, Ste 2300
Fort Worth, TX 76102

Certified Mailing
Number 7010 1060
0000 0918 4263

Betty A Lamb, AGT U/W/O N Raymond Lamb
% First Nat'l Bank Artesia
PO box AA
Artesia, NM 88211

Certified Mailing
Number 7010 1060
0000 0918 4270

MAPOO-NET A Texas Gen Ptnrshp
Carolyn L Frans AIF
% Mineral Acq Partners Inc
PO Box 268946
Oklahoma City, OK 73126 8946

Certified Mailing
Number 7010 1060
0000 0918 4287

Curtis A Anderson
3807 South County Road 1135
Midland, TX 79706

Certified Mailing
Number 7010 1060
0000 0918 4294

J Patrick Arbow
1301 Harbor Avenue S W
Seattle, WA 98116-1751

Certified Mailing
Number 7010 1060
0000 0918 4300

Edward C Uallock
15 Friar Tuck Circle
Summit, NJ 07901

Certified Mailing
Number 7010 1060
0000 0918 4317

Morris E Schertz
PO Box 2588
Roswell, NM 88202-2588

Certified Mailing
Number 7010 1060
0000 0918 4324

Regents of the University of New Mexico, WE Bondurant Est
% Director of Real Estate
2811 Campus Blvd NE, MSC 06 3595
University of New Mexico
Albuquerque, NM 87131

Certified Mailing
Number 7010 1060
0000 0918 4331

Jerome Allen
245 Nicklaus Dr
Rio Rancho, NM 87124

Certified Mailing
Number 7010 1060
0000 0918 4348

Nuevo Seis LP
PO Box 2588
Roswell, NM 88202-2588

Certified Mailing
Number 7010 1060
0000 0918 4348

Robin Oil & Gas Corporation
PO Box 720420
Oklahoma City, OK 73172

Certified Mailing
Number 7010 1060
0000 0918 4355

Howard A Rubin Inc
623 Camino Rancheros
Santa Fe, NM 87505 2837

Certified Mailing
Number 7010 1060
0000 0918 4362

Rubie C Bell Family Ltd Psh
1331 Third Street
New Orleans, LA 70130

Certified Mailing
Number: 7010 1060
0000 0918 4362

Board of Regents of New Mexico Military Institute
% Accounting
101 W College Blvd
Roswell, NM 88201

Certified Mailing
Number: 7010 1060
0000 0918 4379

Conquistador Council Boy Scouts of America
Trust Fund, Sun West Bank of Albuquerque NA, Custodian
PO Box 26900
Albuquerque, NM 87131

Certified Mailing
Number: 7010 1060
0000 0918 4386

Butkin Investment Company LLC
PO Box 2090
Duncan, OK 73534

Certified Mailing
Number: 7010 1060
0000 0918 4393

Todd M Kringen and Karla R Kringen
8540 E McDowell RD #59
Mesa, AZ 85207-1431

Certified Mailing
Number: 7010 1060
0000 0918 4409

Edward C Hallock
15 Friar Tuck Circle
Summit, NJ 07901

Certified Mailing
Number: 7010 1060
0000 0918 4416

C Mark Wheeler
24 Smith Road, Ste 405
Midland, TX 79705

Certified Mailing
Number: 7010 1060
0000 0918 4423

Charmar LLC, Charles R Hicks AKA C Randall
Hicks & Vikki H Smith, Managing Members
4815 Vista Del OSO Court NE
Albuquerque, NM 87109-2558

Certified Mailing
Number: 7010 1060
0000 0918 4430

DMA Inc
A L Peters or Billie M Peters
PO Box 1496
Roswell, NM 88202

Certified Mailing
Number: 7010 1060
0000 0918 4447

Richard C Deason
1301 N Havenhurst #217
West Hollywood, CA 90046

Certified Mailing
Number: 7010 1060
0000 0918 4454

Thomas D Deason
6402 CR 7420
Lubbock, TX 79424

Certified Mailing
Number: 7010 1060
0000 0918 4461

Ronald H Mayer
PO Box 2391
Roswell, NM 88202

Certified Mailing
Number: 7010 1060
0000 0918 4478

SAP LLC
Michael White Marley Reg AGT
4901 Whitney LN
Roswell, NM 88203

Certified Mailing
Number: 7010 1060
0000 0918 4485

Penroc Oil Corporation
M Y Merchant President
PO Box 2769
Hobbs, NM 88241-2769

Certified Mailing
Number: 7010 1060
0000 0918 4492

W A Reynolds
13941 Gunnison Way
Broomfield, CO 80020

Certified Mailing
Number: 7010 1060
0000 0918 4508

Dean C Boundy
2806 Auburn
Midland, TX 79705

Certified Mailing
Number: 7010 1060
0000 0918 4515

Kenneth H Gray
4505 Meadowlark Ln
Midland, TX 79707-2214

Certified Mailing
Number: 7010 1060
0000 0918 4522

Greenville Partners
PO Box 50612
Midland, TX 79710-0612

Certified Mailing
Number: 7010 1060
0000 0918 4539

Marshall & Winston Inc
PO Box 50880
Midland, TX 79710-0880

Certified Mailing
Number: 7010 1060
0000 0918 4546

PFI Amoco 19 Fed 1, Filaree 24 Fed Com 1, Filaree 24 Fed Com 2, Filaree 24C Fed Com 3,
Filaree 25H Fed Com 2, Filaree 25C Fed Com 1 & Cuesta Abajo 26 Fed Com 1

Devon Energy Production Co., LP

October 5, 2011

Condition of Approval Commingling on and off lease

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
7. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
8. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
9. This agency shall be notified of any change in sales method or location of sales point.
10. Additional wells and/or leases require additional commingling approvals.
11. Upon completion of the Habanero 17 Federal com 1H submit MCFPD and BTU. Also need to submit allocation meter number for this well when installed.