

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
VANGUARD PERMIAN, LLC

3a. Address
5847 SAN FELIPE SUITE 300, HOUSTON, TX 77057

3b. Phone No. (include area code)
832-327-2252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL J, SEC. 11, T-19S, R-31E, 1650 FSL & 2180 FEL

FORM APPROVED
Budget Bureau No. 1004-0137
Expires. March 31, 2007

5. Lease Serial No.
NMNM23002

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

Well Name and No
HADSON FEDERAL #2

9. API Well No.
30-015-26604

10. Field and Pool, or Exploratory Area
Shugart; Yates-7RS-QU-GB

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection

☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal

☐ Water Shut-Off
☐ Well Integrity
☐ Other

CHANGE OF OPERATOR

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.

We, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operations Conducted on the lease or portion of lease described. We meet all federal bonding requirements as follows (43 CFR 3104):

Bond Coverage: Individually Bonded
BLM Bond File No.: ~~006097~~ NMB 000 761, NMB 000 811

Accepted for rec.
NMOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

The effective date of this change is November 1, 2010.

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Britt Pence

Title
SVP of Operations

Signature

Date
11/15/2010

Accepted for record
NMOCD
R.D. Deane 10/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

OCT 5 2011

/s/ JD Whitlock Jr

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval

Vanguard Permian LLC

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
8. Subject to like approval by NMOCD.