Form 3160-5. (April 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
Budget Bureau No. 1004-0137	
Expires. March 31, 2007	
5 Lease Serial No.	_
NMNM63011	

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA, Agreement, Name and/or No.			
5. Type of Well  Gas  Gas	Other	SIA	24. Well Name and No. YATES FEDERAL #2					
2. Name of Operator		THIESTEDER	115 112					
VANGUARD PERMIAN LLC	Ctions on reverse side.  OCI ARTESIA  3b. Phone No. (include area code)			25. API Well No 30-015-26648				
3a. Address								
5847 SAN FELIPE SUITE 300  8. Location of Well (Footage, Sec.	832-327-2252			26. Field and Pool, or Exploratory Area SHUGART; YATES-7RS-QU-GB				
UL K, SEC. 11, T-19S, R-31E, 990 FSL & 990 FWL			COMPANY OF MINE		27. County or Parish, State Eddy County, NM			
12. CHECK APPROPR	IATE BOX(s) TO INDIC	ATE NAT	URE OF NO	ΓICE, I	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION								
[V]	Acıdize Deepe				ction (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing [	Fracture ?	Treat	Reclai	nation	Well Integrity		
Subsequent Report	Casing Repair	Casing Repair New Construction		Recon	omplete Other			
Final Abandonment Notice	Change Plans	Plug and Abandon Temp			orarily Abandon	CHANGE OF OPERATOI		
	Convert to Injection	Plug Back	·   _	Water	Disposal			
to deepen directionally or recomplete work will be performed or provide the If the operation results in a multiple Filed only after all requirements, inc	eration: Clearly state all pertinent details to rizontally, give subsurface locations be Bond No on file with BLM/BIA Recompletion or recompletion in a new intuding reclamation, have been completed 3100.0-5(a) and 43 CFR	and measured an quired subsequen erval, a Form 316 d, and the operato	d true vertical depths t reports shall be filed 0-4 shall be filed oncor trans determined that	of all pert d within 30 ce testing h t the site is	tinent markers and zones. And days following completion has been completed. Final As ready for final inspection.)	Attach the Bond under which the n of the involved operations.  Abandonment Notices shall be		
_	ccept all applicable terms, or portion of lease descri		eet all federa		ing requirements	as follows		
Bond Coverage:	Individually Bonded		. 1000 811	,	SEE ATTAC	- · · - ·		
BLM Bond File No.:	-006097- NMBOO	0761, NI	nB000811	:	CONDITION OF CONDITION	NS OF APPROVAL		
	is change is November 1.	, 2010.			Accepted	for fecord		
22. I hereby certify that the foregoing is Name (Printed/Typed)	true and correct  H Pence	Title	SVP	e f	Operation	1		
Signature Syst		; Date	11/15/	1001	4	2011		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					l API	PROVED		
филосописы и польторы польтор			Title	ks-voinkonakas esaasaada	Date	or concretended and accompanies of the construction of the constru		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the holds legal or equitable title to those rights in the subject lease which would entitle the applicant to concoperations thereon						T 5 2011		
			Office		1 1	O Whitlock Jr		
Title 18 U S C. Section 1001 and Title 43 L. Fictitious or fraudulent statements or repres	emations as to any matter within its juit.	any person know	ringly and willfully to	o make to	any department agency p	<del></del>		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## Vanguard Permian LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.