

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

5. Lease Serial No
NM-0437523 & LC-055830

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b. Phone No (include area code)

(575) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 786' FNL & 545' FEL,
BHL: 660' FNL & 330 FWL,
Section 13, T18S-R29E, Unit Letter (Surface A) (BHL D)

8. Well Name and No.

Grateful BOD Federal Com. #1H

9. API Well No

30-015-38990

10. Field and Pool, or Exploratory Area

Undesignated Bone Springs

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Omit Onshore order 2
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	III B.1
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests that Onshore Order 2 III B.1.i not be required on this well due to the proposed pool change from Wildcat Bone Springs to Undesignated Bone Springs.

11 3/4" surface casing grade will either be H-40 or J-55.

8 5/8" intermediate casing will either be J-55 or K-55.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

SUBJECT TO LIKE
APPROVAL BY STATE

Thank-You

Approval Subject to General Requirements
& Special Stipulations Attached

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jeremiah Mullen

Title

Well Planner

Signature

Jeremiah Mullen

Date

July 1, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Ted M. Mullen

PETROLEUM ENGINEER

Date

SEP 9 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

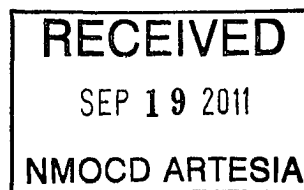
Office

BLM-CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted for record - NMOCD



Grateful BOD Federal Com #1H
Yates Petroleum Company
30-015-38990
Sep 8, 2011
Conditions of Approval

Summary of Current Status:

- Well has been spud and drilled.
- Current casing program:
 - 11-3/4" 42# H-40 at approximately 375'
 - 8-5/8" 32# J-55 at 3300'
 - 5-1/2" 17# P-110 and L-80 at 12395'
- Undesignated Bone Springs

Current Sundry Requests:

Yates Petroleum is requesting that:

1. Onshore Order 2.III.B.1.i requiring formation integrity test not be required. Basis of that request is the proposed re-classification of the pool from Wildcat Bone Springs to Undesignated Bone Springs.
2. 11-3/4" surface casing grade will be H-40 or J-55.
3. 8-5/8" Intermediate casing will be J-55 or K-55.

Conditions of Approval:

The deletion of the formation integrity test is approved with the re-classification of the pool from Wildcat Bone Springs to Undesignated Bone Springs; this also being contingent on like approval for the pool change by the state.

Substitution of 11-3/4" J-55 for H-40 is approved. Future requests of this category must also provide a statement of the minimum design factors for tension, collapse, and burst that are being maintained for the casing alternatives. (Onshore Order 2.III.B)

Substitution of 8-5/8" K-55 for J-55 is approved. Future requests of this category must also provide a statement of the minimum design factors for tension, collapse, and burst that are being maintained for the casing alternatives. (Onshore Order 2.III.B)

TMM 09/08/2011