

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-39349

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

103

7. Lease Name or Unit Agreement Name

Gosset "20"

8. Well Number

3H

9. OGRID Number

151416

10. Pool name or Wildcat

N. Seven-Rivers; Glorieta-Yeso

SUNDRIY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location BHL L 2250'

South 380'

West

Unit Letter I 2250' feet from the South line and 150' feet from the East line

Section 20 Township 20S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3492' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: Production Casing & Vertical TD ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-14-2011 - 9-20-2011

Drilled 8 3/4" hole from 835' - 2935'. Vertical TD @ 2935'. Set 75 jts. of 7" 26# BT&C J-55 casing @ 2,925'. Centralized every joint up to 2000', alternating between rigid and bow spring centralizers for a total of 24 centralizers. Cemented w/ 225 sx Class "C" with 6% gel, .2% C-15, .25% R-83, and 5% BWOW salt (s.w. 12.5 ppg, yield 2.04 ft³/sx) plus 200' sx Class "C" with .25% R-38 (s.w. 14.8 ppg, yield 1.32 ft³/sx). Circulated 110 sx to surface. WOC time 42.5 hrs. Pressure test 7" casing to 1500 psi with no pressure loss.

RECEIVED

OCT 11 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 9-26-2011Type or print name: Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: T. C. Shepard TITLE Geologist DATE OCT 12 2011

Conditions of Approval (if any):