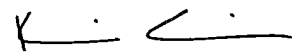


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO.			30-015-38440		
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)				5. Lease Name or Unit Agreement Name Foran State 6. Well Number: 5			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator COG Operating LLC				9. OGRID 229137			
10. Address of Operator 550 W Texas Ave Suite 100 Midland, TX 79701				11. Pool name or Wildcat Fren; Glorieta-Yeso 26770			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	H	16	17S	31E		2145	
BH:	H	16	17S	31E		2261	
						N/S Line	
						Feet from the	
						E/W Line	
						County	
						North	
						855	
						East	
						Eddy	
						North	
						945	
						East	
						Eddy	
13. Date Spudded 07/10/11	14. Date T.D. Reached 07/20/11	15. Date Rig Released 07/21/11		16. Date Completed (Ready to Produce) 08/15/11		17. Elevations (DF and RKB, RT, GR, etc.) 3858	
18. Total Measured Depth of Well 6565		19. Plug Back Measured Depth 6480		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5040 - 6375							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8	48	487		17-1/2	500		
8-5/8	32	1804		11	600		
5-1/2	17	6562		7-7/8	1000		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8	6341	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
5040 - 5190 - 1 SPF, 26 holes Open				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
5462 - 5835 - 1 SPF, 28 holes Open				5040 - 5190 See Attachment			
5905 - 6105 - 1 SPF, 26 holes Open				5462 - 5835 See Attachment			
6175 - 6375 - 1 SPF, 26 holes Open				5905 - 6375 See Attachment			
28. PRODUCTION							
Date First Production 08/17/11		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2-1/4" x 24' pump			Well Status (Prod or Shut-in) Producing		
Date of Test 08/19/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 135	Gas - MCF 66	Water - Bbl 530	
						Gas - Oil Ratio 2045	
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 37.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Kent Greenway	
31. List Attachments Logs, C-102, C-104, Deviation Survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name		Title		Date	
		Kanicia Castillo		Lead Regulatory Analyst		09/19/11	
E-mail Address kcastillo@concho.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1795	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3434	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4943	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6432	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 5036	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Foran State #5
API#: 30-015-38440
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5040 - 5190	Acidize w/3,000 gals acid
	Frac w/102,371 gals gel, 113,886# 16/30 White,
	20,195# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5462 - 5835	Acidize w/3,500 gals acid
	Frac w/115,248 gals gel, 146,304# 16/30 White,
	37,189# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5905 - 6105	Acidize w/3,500 gals acid
	Frac w/114,970 gals gel, 149,101# 16/30 White,
	30,666# 16/30 CRC sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6175 - 6375	Acidize w/3,500 gals acid
	Frac w/114,464 gals gel, 149,324# 16/30 White,
	33,214# 16/30 CRC sand.