OCD Artesia

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No: NM-94614

1a Type of Well: [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other

b Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff Resvr , Other

AMENDED TVD

6 If Indian, Allottee or Tribe Name: NA

2 Name of Operator: Yates Petroleum Corporation

7 Unit or CA Agreement Name and No

3 Address: 105 S. 4th Str., Artesia, NM 88210

3a Phone No (include area code): 575-748-1471

8 Lease Name and Well No: Domino AOJ Federal Com #9H

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface: 660'FSL & 660'FWL (Unit M, SWSW)

At top prod Interval reported below

BHL: 530'FSL & 4888'FWL (Unit P, SESE)

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NMOCD ARTESIA

9 API Well No: 30-015-35804

10 Field and Pool or Exploratory: ~~Wildcat~~, Bone Spring, N Hackberry 97056

11 Sec , T ,R ,M , on Block and Survey or Area: Section 8-T19S-R31E

12 County or Parish: Eddy

13 State: New Mexico

14 Date Spudded	15 Date T D Reached	16 Date Completed	17 Elevations (DF,RKB,RT,GL)*
RH 4/7/10 RT 4/11/10	5/18/10	[ ] D & A [X] Ready to Prod 6/14/10	3458'GL 3467'KB

18 Total Depth	19 Plug Back T D	20 Depth Bridge Plug Set
MD 12,818'	MD 12,763'	MD NA
TVD 8818'	TVD NA	TVD NA

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, HI-Res Laterolog Array, CBL

22 Was Well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [ ] No [X] Yes (Submit copy) (ATTACHED)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottm(MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	20"	Cond.	0	50'		8 yds		0	
17-1/2"	13-3/8"	48#	0	570'		1075sx "C"		0	
12-1/4"	9-5/8"	36#	0	3338'		1550sx "C"		0	
8-3/4"	5-1/2"	17#	0	12,818'		1300sx Prem 300sx "C"		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8321'							

25 Producing Intervals

Formation	Top	Bottom
A) Bone Spring	8836'	12,751'
C)		
D)		

26 Perforation Record

Perforated Interval	Size	No. Holes	Perf Status
SEE ATTACHED SHEET			

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
SEE ATTACHED SHEET	

ACCEPTED FOR RECORD
SEP 17 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/15/10	6/16/10	24	→	92	96	534	NA	NA	Pumping

Choke Size	Tbg Press Flwg.	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
NA	240 psi	240 psi	→	92	96	534	NA	Producing

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29 Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top Meas Depth
Rustler	505'	1967'		Rustler	505'
Tansill	1968'	2095'		Tansill	1968'
Yates	2096'	2423'		Yates	2096'
Seven Rivers	2424'	3200'		Seven Rivers	2424'
Queen	3201'	3753'		Queen	3201'
Capitan Reef	3754'	4134'		Capitan Reef	3754'
Cherry Canyon	4135'	4971'		Cherry Canyon	4135'
Brushy Canyon	4972'	6462'		Brushy Canyon	4972'
Bone Spring	6463'	12,818'		Bone Spring	6463'
REFER TO LOGS					

32. Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

[X] Electrical/Mechanical Logs (1 full set req'd) [ ] Geologic Report [ ] DST Report [X] Directional Survey

[ ] Sundry Notice for plugging and cement verification [ ] Core Analysis [X] Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name(*please print*) Tina Huerta Title Regulatory Compliance Supervisor

Signature Tina Huerta Date September 8, 2011

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

Form 3160-4 continued:

26 Perforation Record

Perforated Interval	Size	No Holes	Perf. Status
12,751'		10	Producing
12,606'		10	Producing
12,461'		10	Producing
12,316'		10	Producing
12,171'		10	Producing
12,026'		10	Producing
11,881'		10	Producing
11,736'		10	Producing
11,591'		10	Producing
11,446'		10	Producing
11,301'		10	Producing
11,156'		10	Producing
11,011'		10	Producing
10,866'		10	Producing

26 Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
10,721'		10	Producing
10,576'		10	Producing
10,431'		10	Producing
10,286'		10	Producing
10,141'		10	Producing
9996'		10	Producing
9851'		10	Producing
9706'		10	Producing
9561'		10	Producing
9416'		10	Producing
9271'		10	Producing
9126'		10	Producing
8981'		10	Producing
8836'		10	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
11,038'-12,754'	Spotted 1500g 7-1/2% IC HCL double inhibitor acid
12,316'-12,751'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 3879 bbls fluid, 171,600# 20/40 white sand, 66,666# 20/40 propnet
12,171'	Spotted 1500g 7-1/2% HCL acid
11,736'-12,171'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 4344 bbls fluid, 153,377# 20/40 white sand, 49,770# 20/40 propnet, 29,441# 20/40 RCS
11,591'	Spotted 1500g 7-1/2% HCL acid
11,156'-11,591'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 3918 bbls fluid, 148,315# 20/40 white sand, 19,815# 20/40 propnet, 29,575# 20/40 RCS
11,011'	Spotted 1500g 7-1/2% HCL acid
10,576'-11,011'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 4151 bbls fluid, 153,434# 20/40 white sand, 49,334# 20/40 propnet, 31,201# 20/40 RCS
10,431'	Spotted 1500g 7-1/2% HCL acid
9996'-10,431'	Frac w/30# borate XL, 4083 bbls fluid, 153,211# 20/40 white sand, 49,890# 20/40 propnet, 28,073# 20/40 RCS
9851'	Spotted 1500g 7-1/2% HCL acid
9416'-9851'	Spearhead 3000g 7-1/2% HCL acid ahead of frac Frac w/30# borate XL, 4138 bbls fluid, 153,212# 20/40 white sand, 51,898# 20/40 propnet, 28,906# 20/40 RCS
9271'	Spotted 1500g 7-1/2% HCL acid
8836'-9271'	Spearhead 3000g 7-1/2% HCL acid ahead of frac. Frac w/30# borate XL, 3919 bbls fluid, 162,894# 20/40 white sand, 51,979# 20/40 propnet, 30,907# 20/40 RCS

Regulatory Compliance Supervisor
September 8, 2011