		RECEIVED
	•	OCT 06 2011
	State of New Mexico Minerals and Natural Resources	NMOCD ARTESIAForm C-103
1625 N French Dr , Hobbs, NM 88240 District II	ONSERVATION DIVISION	WELL API NO. 30-015-05024
District III	220 South St. Francis Dr.	5. Indicate Type of Lease STATE ✓ FEE
I 000 Rio Brazos Rd , Aztec, NM 874 I 0 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		B-1613
SUNDRY NOTICES AND RE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR USE "APPLICATION FOR PER	OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Brinson State
PROPOSALS) 1. Type of Well: Oil Well Gas Well	Other	8. Well Number 2
2. Name of Operator Mack Energy Corporation		9. OGRID Number 013837
3. Address of Operator		I 0. Pool name or Wildcat
P.O. Box 960 Artesia, NM 88211-0960		Grayburg Jackson SR Q G SA
4. Well Location Unit Letter A 330 feet from t	North 1 1000 c. c. u	Fact :
Unit Letter A 330 feet from to Section 36 Township 16S Ra	he North line and 990 feet from the nge 31E NMPM County	
	n (Show whether DR, RKB, RT, GR, et	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND		1
TEMPORARILY ABANDON CHANGE PI	= 1	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE (_ _	NI JOB
OTHER: Description Descri		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER QUARTER/OUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned non-retrieved flow lines and pipelines.	in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from
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When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
SIGNATURE Jeny W. Shengl	TITLE Production Clerk	DATE 10/6/11
TYPE OR PRINT NAME Jerry W. Sherrell For State Use Only	E-MAIL: jerrys@mec.com	m PHONE: (575)748-1288
11:016	1/1. M. A. C	la l
APPROVED BY Approval (if any):	TITLE //W//	eleose DATE/0/17/2012
	1	PA 01/06/2011
	to a constructing agreement action.	