BUR SUNDRY N Do not use this abandoned well. 1a Type of Well 2. Name of Operator DEVON ENERGY PRODU 3. Address and Telephone No 20 N Broadway, OH 4. Location of Well (Report location c 330 FSL 1650 FEL O SEC BHL: 400 FNL 1621 FEL 12. CHI TYPE OS SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13 Describe Proposed or Completed Operation deepen directionally or recomplete honzontally, grither there and that the site is ready for final inspection 11/24/10 -4/11/10 MIRU KEY RIG. ND WH. NL 3000 psi, 15 mins, good. DH @ 5760'. RD WL. RIH & peri-	AU OF LAND MANAGEMENT OTICES AND REPORTS ON WELLS orm for proposals to drill or to re-enter Use Form 3160-3 (APD) for such prop SUBMIT IN TRIPLICATE Gas Well Other OCTION COMPANY, LP Iahoma City, Ok 73102-8260 early and in accordance with Federal I 2 34 T24S R31E PP 260 FS CK APPROPRIATE BOX(s) TO INDI Acidize Alter Casing Casing Repair Change Plans Convert to Injection s (Clearly state all pertinent details, and give pertine e subsurface location and measured and true ver equent reports shall be filed within 30 days following as been completed Final Abandonment Notices BOP. RIH W/ BIT & 2 7/8" tbg I w/ 335 bbls 2% KCL. MIRU B	A 105-235-3611 requirements)* SL 1568 FEL ICATE NATURE OF NOTICE Fracture Treat Deepen Fracture Treat New Construction Plug and Abandon Plug Back nent dates, including estimated date of ritical depths of all pertinent markers and ng completion of the involved operations is shall be filed only after all requirement g. Tag PBTD @ 13,236' B spot 1000 g 7 1/2% HG	ACTION Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete OtherCompletion Temporarily Abandon Report Water Disposal AMENDED Starting any proposed work and approximate duration thereof if the proposed to recompletion or recompletion in a new, including reclamation, have been completed, and the operator has '. DV TOOL @ 6485'. CHC. Test csg
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