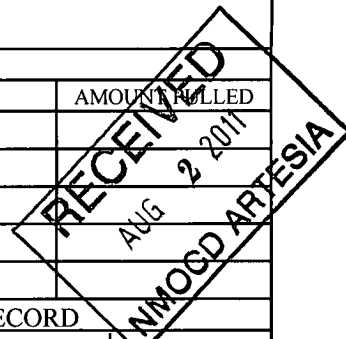


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-015-38291				2. Type Of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name			
						6. Well Number Elk Wallow 11 State 4H			
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator EOG Resources, Inc.						9. OGRID Number 7377			
10. Address of Operator P.O. Box 2267 Midland, TX 79702						11. Pool name or Wildcat Pierce Crossing; Bone Spring, East			
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface.	P	11	25S	29E		470	430	East	Eddy
BH:	A	11	25S	29E		329	923	West	Eddy
13. Date Spudded 5/15/11	14. Date T.D. Reached 6/1/11	15. Date Rig Released 6/3/11		16. Date Completed (Ready to Produce) 7/14/11		17. Elevations (DF & RKB, RT, GR, etc.) 3132' GL			
18. Total Measured Depth of Well 11680 M - 7378 V		19. Plug Back Measured Depth 11632		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 7676 - 11600 Bone Spring									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT FULLED			
13-3/8	54.5	725	17-1/2	635 C					
9-5/8	40	4750	12-1/4	1350 C					
5-1/2	17	11667	8-3/4	375 C, 1500 H					
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD			
						SIZE		DEPTH SET	PACKER SET
						2-7/8		6931	6931
26. Perforation record (interval, size, and number) 7676 - 11600, 0.57", 414 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					7676 - 11600		1395 bbls 15% HCl, 31123 bbls gel,		
							1596780 lbs 100 mesh sd, 2405980		
							lbs 40/70 sd, 72690 bbls load		
28. PRODUCTION									
Date First Production 7/14/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing		
Date of Test 7/27/2011	Hours Tested 24	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl. 563	Gas - MCF 3085	Water - Bbl. 908	Gas - Oil Ratio 5479		
Flow Tubing Press. 1050	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 47.6			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By			
31. List Attachments C-103, C-104, directional survey									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial.									
Latitude Longitude NAD: 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Stan Wagner			Printed Name Stan Wagner		Title Regulatory Analyst		Date 7/28/11		
E-mail address									



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	Rustler	700'	T. Canyon	3300'	T. Ojo Alamo	T. Penn "A"
T. Salt		1380'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt		3160'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville
T. Queen			T. Silurian		T. Menefee	T. Madison
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert
T. San Andres			T. Simpson		T. Mancos	T. McCracken
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash		T. Dakota	
T. Tubb			T. Delaware Sand		T. Morrison	
T. Drinkard			T. Bone Springs	7100'	T. Todilto	
T. Abo			T.		T. Entrada	
T. Wolfcamp			T.		T. Wingate	
T. Penn			T.		T. Chinle	
T. Cisco (Bough C)			T.		T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from _____ to _____

No. 4. from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

July 28, 2011

State of New Mexico
Oil Conservation Division
1301 W. Grand Avenue
Artesia, New Mexico 88210

Ready Date 07/14/11
Conf. Ends 10/14/11

Re: Confidentiality Request
Elk Wallow 11 State 4H

Enclosed please find logs and completion papers for our Elk Wallow 11 State 4H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink, appearing to read "Stan Wagner", written over a horizontal line.

Stan Wagner
Regulatory Analyst
432.686.3689

