

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other – inj		WELL API NO. 30-015-27398 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. LH2460
2. Name of Operator Southwest Royalties, Inc. ✓		7. Lease Name or Unit Agreement Name POGO 36 STATE ✓
3. Address of Operator 6 Desta Drive, Ste 2100, Midland, Texas 79705		8. Well Number 1 ✓
4. Well Location Unit Letter <u>X L</u> : 2310 feet from the <u>S</u> line and 330 feet from the <u>W</u> line Section 36 Township 25-S Range 29-E NMPM Eddy County		9. OGRID Number 021355 10. Pool name or Wildcat NBD - DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3037.5' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐

OTHER Tbg repair & replacement -MIT test. x

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mechanical Integrity Test failed 9/27/11 due to a hole in the tubing for the Pogo 36 State #1 well.

10/5/11 MI RU on well and changed out 8 jts; RIH w/a total of 147 jts 2-3/8" tbg. Re-dressed seals on pkr; and set pkr @ 4613.29'. Pressure tested w/6000# compression. Pressured up to 300# CP and held test for 30 mins; TP 0#; CP 0#; charted and witnessed by NMOCD rep Richard Inge. Chart in possession of Mr. Inge.

DAROLD GRAY

Spud Date:

04/30/93

Rig Release Date:

05/19/93

RECEIVED

OCT 14 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dawn M. Howard TITLE OPERATIONS ASSISTANT DATE 10/11/11Type or print name DAWN M. HOWARD E-mail address: dhoward@claytonwilliams.com Telephone No. 432/688-3267
(This space for State use)APPROVED BY Richard Inge TITLE Compliance Officer DATE 10/20/11
Conditions of approval, if any: