

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-005-64129
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Loving 7 Fee
8. Well Number 1H
OGRID Number 6137
10. Pool name or Wildcat Wildcat; Mississippian (Gas)

RECEIVED  
 OCT 12 2011  
 NMOCD ARTESIA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Co., LP

3. Address of Operator  
20 North Broadway, OKC OK 73102-8260

4. Well Location  
 Unit Letter G; 2500 feet from the North line and 1400 feet from the East line  
 Section 7 Township 10S Range 29E NMPM Chaves County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3874' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER: MISSISSIPPIAN (GAS) COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates; including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU WSU - ND WH - NU 5K manual BOP. MU & RIH 6 1/8" bit, bit sub, 6 - 4 1/4" collars, 216 jts 2 3/8" 4 7# L-80 tbg - tag top of cmt @ 7,030'. RU swivel. Drill cmt, circ, rev w/frsh wtr to displace mud. Drill to 7,233', circ clean. PUH. Tag liner hanger @ 7,350', dress liner top RU swivel, drill 15' cmt stringer, RIH tag @ 10,890'. Drill cmt stringers to 11,048'. Circ wellbore w/360 bbl 2% KCl, RD swivel. RIH w/guns, pressure guns to 3800 psi. 1<sup>st</sup>, 2<sup>nd</sup> & 3<sup>rd</sup> set fired, all shots fired. Perforated @ 11,024'-11,026' (12 holes), 10,756'-10,758' (12 holes), 10,534' - 10,535' (12 holes). RIH w/notched collar, SN, jts tbg - ND BOP. MIRU BJ. Ld hole w/9 bbls 2% KCL. Pmp step rate test, broke @ 3400 psi. Set memory gauge to record btmhole pressure. Mv in, RU BJ, lay line to head. Tst well head & frac valve to 522 psi, stung in w/isolation tool & RU frac lines. Tstd lines to 9500 psi, open up well. Pmp all stage 1. RIH w/4 1/2" frac plug and 2 3/4" tag guns. Set plug @ 10,330' & perf @ 10,226' - 10,228' (12 holes), 9,918' - 9,920' (12 holes), 9,678' - 9,680' (12 holes). POOH w/WL & RU pmp stage 2. Pmp stage 2, ball hit & broke Pmp all stage 2, shut well in, RU WL RIH w/4 1/2" frac plug & 2 3/4" tag guns, set plug @ 9,555', & perf @ 9,458' - 9,460' (12 holes), 9,210' - 9,212' (12 holes) & 8,978' - 8,980' (12 holes). Pmp stage 3, ball hit & broke Pmp all stage 3 RIH w/frac plug & guns. Set plug @ 8,850' & perf @ 8,746' - 8,748' (12 holes), 8,482' - 8,484' (12 holes), 8,290' - 8,292' (12 holes). Pmp stage 4, ball hit & broke. Pmp all stage 4. Shut well in, RD off wellhead. RU to manifold, flw well bck. Frac well in 4 stages w/400,000 lbs sn + 38,000 gal 15% acid. ND frac valve & NU BOP. RIH w/3 7/8" mill, motor, 6' sub & 2 3/8" tbg. Tag first plug @ 8,850' & RU swivel to drill out, drill out. RIH to next plug & tagged @ 9,560' & drill out. RIH tag sn @ 9,938', wsh dwn to plug @ 10,330' & drill out. RIH to 11,047' & circ. LD swivel, POH w/tbg & motor. RIH w/tapped bull plug, 1 jt 2 3/8" L-80 tbg, 1.625" F x 1 900" EU landing nipple w/2 3/8" x-over on each end, 10' x 2 3/8" L-80 tbg sub, 4' x 2 3/8" L-80 tbg, 2 3/8" x 4 1/2" arrowset pkr, 2 3/8" jet pmp cavity & 251 jts 2 3/8" L-80 tbg. ND BOP, install pkr, land w/10,000# compression Swab & flw. Mv in, set jet pmp surf unit, plmb in ND wellhead & NU tree for jet pmp Pmp 40 bbls wtr, drop standing valve & tst tbg & csg to 1000 psi - ok. Turn well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 10/10/11

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: (405)-552-7802

**For State Use Only**

APPROVED BY: [Signature] TITLE Geologist DATE OCT 18 2011

Conditions of Approval (if any):