

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO.		30-005-64129						
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing.				5 Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)				Loving 7 Fee						
<input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)				6 Well Number						
7 Type of Completion				1H						
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
Devon Energy Production Co., LP				6137						
10 Address of Operator				11. Pool name or Wildcat						
20 North Broadway, OKC OK 73106				Wildcat; Mississippian (Gas)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	7	10S	29E		2500	North	1400	East	Chaves
BH:	F	8	10S	29E		2570	North	1977	East	Chaves
13. Date Spudded	14 Date T.D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3874' GL		
09/01/10	12/10/10	12/16/10		04/21/2011						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		CNL, Caliper, IND		
11,150'		11,046'		Yes						
22 Producing Interval(s), of this completion - Top, Bottom, Name										
Carlsbad, Morrow, East (Gas)										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		68# J-55		2215'		17 1/2"		2400 sx CI C		
9 5/8"		40# J-55		6485'		12 1/4"		950 sx CI C		
PH				8382'		8 3/4"		580 sx CI H		Whipstck @ 7,600-7613'
7"		29# P-110		8675'		8 3/4"		700 sx CI C		
4 1/2"		11.6# HCP-110		11150'		6 1/8"		300 sx CI H		TOL @ 7,349'
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
							2 3/8"	8,045'	7,992'	
26 Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
8,290' - 11,026'; (6SPF) 108 holes						DEPTH INTERVAL				
Bull plug @ 8,078'						AMOUNT AND KIND MATERIAL USED				
						8,290' - 11,026'				
						Acidize w/38,000 gal 7.5% HCL, frac with				
						400,000 lbs sn				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
03/12/2011		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
04/20/2011	24			0	130	48				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
			0	130	48					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30 Test Witnessed By				
Sold										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.: Closed loop system utilized										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Stephanie A. Ysasaga		Title: Sr. Staff Engineering Technician		Date: 10/10/11		
E-mail Address: StephanielYsasaga@dm.com										

# INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology