

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

OCT 14 2011

Form C-141
Revised August 8, 2011

NMOCD ARTESIA

Appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

Name of Company: <u>ALAMO PERMIAN RESOURCES, LLC</u>		Contact: <u>STEVEN MASTIN</u>
Address: <u>415 W. WALL ST. SUITE 500</u>		Telephone No.: <u>432 557 5847</u>
Facility Name: <u>EMPIRE J FEDERAL #3</u>		Facility Type: _____
Surface Owner: <u>FEDERAL</u>	Mineral Owner: <u>FEDERAL</u>	API No.: <u>30-015-00169</u>

LOCATION OF RELEASE

Unit Letter <u>H</u>	Section <u>I</u>	Township <u>18S</u>	Range <u>26E</u>	Feet from the <u>2304</u>	North/South Line <u>N</u>	Feet from the <u>330</u>	East/West Line <u>E</u>	County <u>EDDY</u>
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Latitude 32.7723 Longitude -104.32915

NATURE OF RELEASE

Type of Release: <u>Water</u>	Volume of Release: <u>EST 10 bbls</u> of produced water	Volume Recovered: <u>0 bbls</u>
Source of Release: <u>500 bbl Frac Tank</u>	Date and Hour of Occurrence: <u>Unknown</u>	Date and Hour of Discovery: <u>5/09/11</u>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? _____	
By Whom? _____	Date and Hour _____	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. _____	
If a Watercourse was Impacted, Describe Fully.* _____		
Describe Cause of Problem and Remedial Action Taken.* Cause of problem: <u>Release of produced water from frac tank</u> Remedial Action Taken: <u>Clean up per Tetra Tech's environmental assessment and agreement with current BLM procedures and regulations; To prevent future discharges, frac tank was removed-all fluids are being produced to a berm contained tank battery</u>		
Describe Area Affected and Cleanup Action Taken.* Extent of leak was <u>12 feet from pad</u>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <u>Carie Stoker</u>	OIL CONSERVATION DIVISION	
Printed Name: <u>CARIE STOKER</u>	Signed By: <u>Miki Brannan</u> Approved by Environmental Specialist:	
Title: <u>REGULATORY AFFAIRS COORDINATOR</u>	Approval Date: <u>OCT 20 2011</u>	Expiration Date: _____
E-mail Address: <u>cstoker@helmsoil.com</u>	Conditions of Approval: Remediation per <u>OCD Rules &</u> Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: <u>11/20/2011</u>	
Date: <u>10/13/2011</u> Phone: <u>432 664 7659</u>	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

2RP-928