

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

OCT 11 2011

Form C-141  
Revised October 10, 2003

NMOCD ARTESIA

Copies to appropriate  
Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

01481129341285

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Pickett/Exxon Common 8 Federal #1 TB	Facility Type	Tank Battery
Surface Owner	Federal	Mineral Owner	
		Lease No. (API#)	30-015-25894

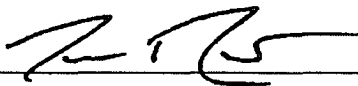
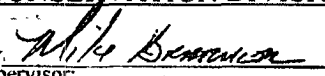
LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	8	25S	29E					Eddy

Latitude 32 08.983 Longitude 103 59.512

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	10bbls	Volume Recovered	8bbls
Source of Release	Tank	Date and Hour of Occurrence	09/27/2011	Date and Hour of Discovery	09/27/2011 1:00 p.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
Broken valve and nipple on load line on top of tanks. The faulty connections have been replaced with new ones.					
Describe Area Affected and Cleanup Action Taken.*					
Initially 10bbls of produced water were released from the broken connections on top of the tank and we were able to recover 8bbls with a vacuum truck. All released fluid was contained inside the facility berm walls. The spill area inside has been excavated out and the contaminated material has been hauled to disposal. Tetra Tech will sample the spill site are to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Signed By:  Approved by District Supervisor:	
Title:	HSE Coordinator	Approval Date:	OCT 20 2011
E-mail Address:	jrusso@conchoresources.com	Expiration Date:	
Date:	10/10/2011	Phone:	432-212-2399
		Conditions of Approval:	Attached <input type="checkbox"/>
		Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	

\* Attach Additional Sheets If Necessary

11/20/2011

2RP-926