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| Submit to Appropriate District Office Five Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-105 July 17, 2008 | | | | | | |
| | | 1. WELL API NO. 30-015-39033 | | | | | | | | |
| | | 2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | |
| | | 3. State Oil & Gas Lease No. 648 | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | 5 Lease Name or Unit Agreement Name East Millman Unit | | | | | | |
| 7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | 6. Well Number 237 | | | | | | |
| 8. Name of Operator Stephens & Johnson Operating Co. | | | | 9. OGRID Number 19958 | | | | | | |
| 10 Address of Operator P O Box 2249, Wichita Falls, TX 76307 | | | | 11. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East | | | | | | |
| 12. Location | Unit Letter | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface | B | 14 | 19S | 28E | | 1286 | North | 1437 | East | Eddy |
| BH | | | | | | | | | | |
| 13 Date Spudded 6/13/11 | | 14. Date T D Reached 6/19/11 | | 15 Date Rig Released 6/20/11 | | 16 Date Completed (Ready to Produce) 8/19/11 | | 17 Elevations (DF & RKB, RT, GR, etc) 3423' KB | | |
| 18 Total Measured Depth of Well 2710' KB | | | 19. Plug Back Measured Depth 2672' KB | | | 20 Was Directional Survey Made No | | 21 Type Electric and Other Logs Run DLL, Density-Neutron | | |
| 22 Producing Interval(s), of this completion - Top, Bottom, Name 2219' -2505' Grayburg | | | | | | | | | | |
| 23. | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB /FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 8 5/8" | | 24 | | 300' | | 12 1/4" | | 200 sx circ to surface | | |
| 5 1/2" | | 15.50 | | 2697' | | 7 7/8" | | 800 sx circ to surface | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
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| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | | SCREEN | | 25. TUBING RECORD | | | |
| | | | | | | | SIZE | DEPTH SET | PACKER SET | |
| | | | | | | | 2.875 | 2533 | | |
| 26. Perforation record (interval, size, and number) One shot at each dept: 2199,2222,2225,2228,2231,2317, 2320,2323,2326,2329,2407,2409,2411,2453,2455,2457, 2459,2461,2463,2481,2483,2485,2501,2503,2505 | | | | | | | | | | |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | | | | | | |
| DEPTH INTERVAL | | | | | | AMOUNT AND KIND MATERIAL USED | | | | |
| 2219-2505 | | | | | | 2500 gals 15% NEFE acid | | | | |
| | | | | | | 118,000 gals 10# brine, 15,400 lbs | | | | |
| | | | | | | LiteProp 125, 1000 lbs 20/40 sand | | | | |
| 28. | | | | | | | | | | |
| Date First Production 8/19/2011 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16' | | | | | Well Status(Prod or Shut-in) Producing | | | |
| Date of Test 8/31/1011 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 73.0 | Gas - MCF 80 | Water - Bbl 349 | Gas - Oil Ratio 1.096 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. 73.0 | Gas - MCF 80 | Water - Bbl 349 | Oil Gravity - API (Corr) 40 | | | | |
| 29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold | | | | | | | 30 Test Witnessed By Mark Hope | | | |
| 31. List Attachments Deviation Survey, Dual Laterolog, Density-Neutron Log | | | | | | | | | | |
| 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit | | | | | | | | | | |
| 33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature William M. Kincaid | | | Printed Name William M. Kincaid | | Title Petroleum Engineer | | | Date 9/1/11 | | |
| E-mail address mkincaid@sjoc.net | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northeastern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen 1692 | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg 2027 | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 2530 | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | | T. Chinle | T. |
| T. Penn | T. | T. Permain | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from 1692' to 2530'

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
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