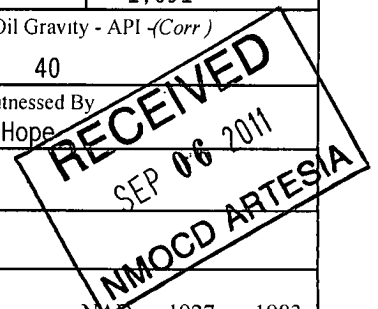


Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-015-39034		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. 648				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name East Millman Unit 6. Well Number 238						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Stephens & Johnson Operating Co.				9. OGRID Number 19958						
10. Address of Operator P O Box 2249, Wichita Falls, TX 76307				11. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	H	14	19S	28E		1981	North	572	East	Eddy
BH.										
13. Date Spudded 6/22/11		14. Date T D. Reached 6/27/11		15. Date Rig Released 6/29/11		16. Date Completed (Ready to Produce) 8/19/11		17. Elevations (DF & RKB, RT, GR, etc.) 3414' KB		
18. Total Measured Depth of Well 2738' KB			19. Plug Back Measured Depth 2683' KB			20. Was Directional Survey Made No		21. Type Electric and Other Logs Run DLL, Density-Neutron		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2194' -2445' Grayburg										
23.										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24		300'		12 1/4"		200 sx circ to surface		
5 1/2"		15.50		2731'		7 7/8"		675 sx circ to surface		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE		DEPTH SET	PACKER SET		
					2.875		2526			
26. Perforation record (interval, size, and number) One shot at each dept: 2194, 2197, 2200, 2203, 2206, 2235, 2238, 2241, 2249, 2252, 2255, 2258, 2261, 2300, 2373, 2375, 2377, 2419, 2439, 2441, 2443, 2445					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					2194'-2445'		2500 gals 15% NEFE acid			
							112,650 gals 10# brine, 15,400 lbs			
							LiteProp 125, 1000 lbs 20/40 sand			
28.										
Date First Production 8/19/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16'					Well Status (Prod or Shut-in) Producing			
Date of Test 8/31/1011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 55.0	Gas - MCF 60	Water - Bbl. 263	Gas - Oil Ratio 1.091			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 55.0	Gas - MCF 60	Water - Bbl. 263	Oil Gravity - API (Corr) 40				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Mark Hope				
31. List Attachments Deviation Survey, Dual Laterolog, Density-Neutron Log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
			Latitude		Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>William M. Kincaid</i>			Printed Name William M. Kincaid		Title Petroleum Engineer			Date 9/1/11		
E-mail address mkincaid@sjoc.net										



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1666	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2008	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2498	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 1666' to 2498'

No. 3, from to

No. 2, from to

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology