Regulatory Analyst E-mail Address

Date:

oaaron@conchoresources.com

9/12/11

Phone:

432-818-2319

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II
1301 W Grand Avenue, Artesia, NM 88210

Submit one copy to appropriate District Office

District III 1000 Rio Brazos	Rd Azt	tec NM 87	410		l Conservati			Subi	iii Oii	іс сору і	о аррі	·	Office	
District IV				12	20 South St.		ſ .					AMENDED RE	PORT	
1220 S. St Fran	_			D ATT	Santa Fe, N		rua	DIZATIO	NI T	о тр	A NICT	DODT		
1 Operator n	I.		*************************************		OWABLE	****		² OGRID N			TIADI	roki		
Operator name and Address: Chevron USA Inc. COG Operating LLC (Agent)						herron 3			4323					
	550	Reason for Filing				g Code/ Effective Date W effective 6/15/11								
⁴ API Numbe	5					6 Pool (
30 – 015 - 3		Pool Name / en; Glorieta			;				26770 97866					
⁷ Property C	Code 516 30	8158 8	Property Nan	ne					9 Well I	Number				
П. ¹⁰ Su	516 20	Coastion			1 Federal						15			
		Location Township Range Lot Idn Feet from the North/South Line Feet from the East/W								ast/Wes	t line	County		
C 11		17S 31E 330 North 1650 West								Eddy				
11 Bo	ttom I	Hole Location										1		
UL or lot no. Section		n Towns	ownship Range Lot Idn Feet f		Feet from the	the North/South line		Feet from the E		East/West line		County		
12 Lse Code 13 Pr		ducing Meth		onnection	15 C-129 Peri	rmit Number 16 C		C-129 Effective Da		ite 17 C-129 Expiration		29 Expiration D	ate	
F ,		Code Date P ✓ 6/15/11												
III. Oil a	and Ga	as Trans	sporters											
18 Transporter OGRID		¹⁹ Transporter Name and Address										²⁰ O/G/W		
15694		Navajo Refining Co. Pipeline Div.									0 /			
organ Strains											iga Si	Section 1		
221115			eld Services					G						
(Sec. Sec.)														
11M.		RECEIVED SEP 19 2011												
						FRECE			1 4 2	111				
		u #4					SEP 19		2011			ar i de la companya d		
IV. Well Completion Data						24 PBTD NWOCD A			AR	TESI	77			
21 Spud Date		22 Ready Date		²³ TD		²⁴ PBTI)	and the same of th				²⁶ DHC, MC		
5/10/11 /		- 6,	6/15/11		6730	6674 29 Depth Se		5235 - 646						
²⁷ Hole Size		,	²⁸ Casing & Tubing Size				et	Į			Sacks Cement			
17-1/2		13-3/8				746			700					
11			8-5/8			1953			600					
7-7/8			5-1/2			6727			1050					
1		2-7/8 tbg				5012								
V. Well	Test D	ata							· · · ·				,	
31 Date New Oil 8/2/11		³² Gas Delivery Date 8/2/11		1	Test Date 8/4/11	³⁴ Test Lengt 24 hrs		th 35	_	bg. Pressure 70		³⁶ Csg. Pressure 70		
³⁷ Choke Size		³⁸ Oil 85		3	9 Water 197	⁴⁰ Gas 102					41 Test Metho		d	
⁴² I hereby cer	tify that	the rules	of the Oil Cons	l servation 1	Division have		•	OIL CONSE	RVA	TION DI	VISIO	N		
been complied	l with an	d that the	information gi	iven above	e is true and								ļ	
complete to the best of my knowledge and belief. Signature:						Approved by:								
Metha clarer								Ma	90)	_				
Printed name:	Title: PENKULEUM BROWNEER													
Netha Aaron Title:														
Regulatory An	Approval Date: C 1 4 2011													

Operator: Meyron- COG as agent Well Name: Ten Mack 11 Fed # 15
Well Name: 1 CA Mack 11 Fca # 15
OGRID: 4323 API: 30-0 15 - 38375 Lease Type F S P
Date C104 rec'd 09/19/201 C-104 filed for N RT PB RE DHC Other Date of file review/_/
Inactive Well List out of VAdditional Bonding: K
APD Approval Date
Spud notice / 105/10 /2011 Casing: Surface 13-375 amended required Intermediate 8.025 amended required Production 5.5 amended required TD Reached:
Deviation Survey: 0.10 @ 6664 TD @ 6130
Standard or Directional Survey _ / _ / _ MD _ TVD
Completion Sundry: 09/29/20(1 Completion Report: 09/29/20(1 Logs 9-19-1) (2)
COMPLIANCE: NSL NSP ART ART
OTHER REQUIREMENTS:
Inactive Well List//_ Date to TCS / RD for approval/\(\text{\text{L}} / \text{\text{\text{L}}} \)
Reviewed by: DENIED / /