UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Aiteria

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC065561 6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No NMNM101360X		
1. Type of Well — Cas Well — Other					8 Well Name and No NORTH SQUARE LAKE UNIT 115		
Oil Well Gas Well Oth Name of Operator	PEGGY RED	DMAN 9 API Well No					
CBS OPERATING CORPORA		30-015-10273-00-S1					
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-685-0878 Fx: 432-685-1945			10 Field and Pool, or Exploratory SQUARE LAKE			
4 Location of Well (Footage, Sec., 7	ij,			11. County or Parish, and State			
Sec 34 T16S R31E NWNE 66	,			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deep	oen	⊠ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Fract	ture Treat	at Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	struction Recomplete		□ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug			arily Abandon		
	Convert to Injection		□ Plug Back		☐ Water Disposal		
13 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1 9-1-2011- MIRU unflanged tu not move. Pumped 2 drums of it to move 4 inches. Shut-in or 9-2-2011 Started working tub move. Pumped 2 drums of Ba 9-3-2011 Worked tubing for 2 9-22-2011- MIRU 3-G well se ran in hole, did not tag. TOH of WIH w/ potched collar found the lateral services of the proposed services of the propose	ally or recomplete horizontally, or will be performed or provided operations. If the operation rebandonment Notices shall be final inspection.) bing, TOH w/ Tubing tubing facid soap & 1 drum parrivernight. ling, still stuck. Pumped however the scale converter 1-backer scale converter 1-backer scale converter 1-backer scale will be final inspection.	give subsurface le the Bond No one sesults in a multiple led only after all range stuck pulled rafin down backside,1-tubing see. RIG downing, started work collars three work collars three was a second set of the second	locations and measure file with BLM/BLA file with BLM/BLA file with BLM/BLA file completion or recoverequirements, included 40000 over strickside. Continue tubing, kept workg. SIFn for larger rig. Keng, tubing came tu but would hand	ired and true van Required su A Required su A Required su A Required su Iring weight was to work tub king would rule free.PU 9 ag up on each 9 4 L P	ints	nent markers and zones filed within 30 days 60-4 shall be filed once and the operator has	
, , , , ,	# Electronic Submission For CBS OPER nitted to AFMSS for proces	ATING CORPO	RATION, sent to	the Carlsbac on 09/30/201	i		
The state of the s				011			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT		JAMES A AMOS TitleSUPERVISOR EPS		Date 10/15/201			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to condition which would entitle the applicant to condition.		Office Carlsha			Date 10/15/201		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #118814 that would not fit on the form

32. Additional remarks, continued

collar.TOH

9-23-2011-PU 5 1/2" tapered mill & jars. RIH to 2996' and started milling tight spot.Milled for 2 hours.TOH w/ tools,lay down SIFN

9-24-2011 RIH hydrotesting tubing to 3337 ft.Pulled up 1 jnt. left seating nipple at 3313 ft.Called for CVE to install new electric meter.

9-27-2011- CVE installed new electric meter.

Return well to production pending delivery of pumping unit week of Oct 1,2011.