

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39073
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Snapping 2 State ✓
8. Well Number 5H ✓
9. OGRID Number 6137 ✓
10. Pool name or Wildcat 1 st Bone Spring Sand

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Devon Energy Production Company L.P.

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location
Unit Letter P : 330 feet from the South line and 785 feet from the East line
Section 2 Township 26S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3291' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/26/11 - 9/28/11 - MIRU Spud well. TD 17 1/2" hole @ 938'. RIH w/ 22 jts 13 3/8" 40# H-40 csg & set @ 938'. RU Cementers & test lines to 3000 psi. Lead w/ 710 sx, Yld 1.75 cf/sx. Tail w/ 250 sx, Yld 1.35. Displ w/ 140 bbls FW. Circ 115 bbls to surf. WOC.
9/29/11 - 9/30/11 - NU BOP. Test BOP, Pipe blinds, mud lines & all valves 3000 psi H, 250 psi L, annular 1500 psi H, 250 psi, all test 10 mins. CP to 1210 psi, 30 mins.
10/3/11 - 10/5/11 - TD 12 1/4" hole @ 4144". RIH w/ 92 jts 9 5/8" 40# J-55 LTC csg & set @ 4144'. RU Haliburton & lead w/ 1000 sx light prem., Yld 2.04. Tail w/ 300 sx 50:50 POZ, Yld 1.29 cf/sx. Displ w/ 310 bbls FW. Circ 78 bbls to surf.
10/6/11 - Test Manifold, HCR, Safety Valve, Floor valves to 250 psi L & 5000 psi H. Hydril 2500 H, 250 L. Test csg 1500 psi.
10/15/11 - TD 8 3/4" hole @ 13,122'.
10/16/11 - RIH w/ 133 jts 5 1/2" 17# P-110 LTC and 117 jts 5 1/2" 17# P-110 BTC & set @ 13,122'. DV tool @ 6034'. RU cementers lead w/ 1000 sx Light prem, Yld 2.04 xcf/sx Tail w/ 300 sx POZ 50:50, Yld 1.29 cf/sx. 2nd stage lead w/ 390 sx 15% POZ 85.. Yld 2.74. Tail w/ 100 sx, C. Yld 1.28. displ w/ 139 bbls FW. RD cementers. ND BOP.

Spud Date: 9/26/11

Rig Release Date: Rlse rig @ 12:00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Barnett TITLE Regulatory Specialist DATE 10/20/11

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dmn.com PHONE: 405.228.8699

For State Use Only

APPROVED BY: T. C. Shepard TITLE Geologist DATE 10/27/2011
Conditions of Approval (if any):