

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> July 17, 2008								
		1. WELL API NO. 30-015-38592 ✓								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name N B TWEEN STATE  6. Well Number:  021								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 10px; transform: rotate(-5deg); display: inline-block;"> <b>RECEIVED</b>          OCT 26 2011  <b>NMOCD ARTESIA</b> </div>								
8. Name of Operator APACHE CORPORATION										
9. OGRID 873										
10. Address of Operator 303 VETERANS AIRPARK LANE, SUITE 3000 MIDLAND, TEXAS 79705		11. Pool name or Wildcat ARTESIA;GLORIETA-YESO (O) 96830								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	25	17S	28E		1740	S	990	W	EDDY
BH:										
13. Date Spudded 07/09/2011	14. Date T.D. Reached 07/19/2011	15. Date Rig Released 07/20/2011		16. Date Completed (Ready to Produce) 09/15/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3670' GR			
18. Total Measured Depth of Well 5713		19. Plug Back Measured Depth 5667		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run QUAD COMBO			
22. Producing Interval(s), of this completion - Top, Bottom, Name LWR BLBRY 4922-5167; UPPR BLBRY 4546-4850; LWR PADCK 3999-4170; U PADCK 3734-3951										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24		404		12.25		305 SX CLASS C		
5.500		17		5713		7.875		1285 SX CLASS C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>				
						SIZE	DEPTH SET	PACKER SET		
						2-78	5269			
26. Perforation record (interval, size, and number) LOWER BLINEBRY 4922-5167 - 2 SPF, 30 HOLES UPPER BLINEBRY 4546-4850 - 1 SPF, 21 HOLES LOWER PADDOCK 3999-4170 - 2 SPF, 30 HOLES UPPER PADDOCK 3734-3951 - 2 SPF, 26 HOLES										
						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.: DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED				
						4922-5167    AT w/3000g 15% HCL, FT w/48350 FRAC FL; 51000# SD				
						4546-4850    AT W/2500g 15% HCL, FT W/82832 FRAC FL; 123980# SD				
						3999-4170;    AT W/2500g 15% HCL, FT W/1121008 FRAC FL; 24700# SD				
<b>28. PRODUCTION</b> 3734-3951 AT W/2500g 15% HCL, FT W/157385g FRAC FL; 162300# SD										
Date First Production 9-15-2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PMPG				Well Status (Prod. or Shut-in) - PROD				
Date of Test 10-9-11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 107	Gas - MCF 59	Water - Bbl. 633	Gas - Oil Ratio 551			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments INCLINATION REPORT; C-102, C-103, C-104, WELLBORE DIAGRAM, LOGS SENT 9-07-2011										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
				Latitude	Longitude	NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name BEV HATFIELD		Title Sr. Staff Engineering Tech			Date 09/13/2011		
E-mail Address Beverly.Hatfield@apachecorp.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 693	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 937	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1521	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1921	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2228	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3697	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3754	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4352	T. Gr. Wash	T. Dakota	
T. Tubb 5494	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology