astrict I					State	ofNe	of New Mexico							
1625 N French Dr. Hohbs NM 88240							rals and Natural Resources Form C-101 May 27, 2004							
1301 W. Grand Avenue, Artesia, NM 88210							RECEIVED							
District III 1000 Rio Brazos Road, Aztec, NM 87410						Oil Conservation Divisio				MAR 1 7 2005 AMENDED REPORT				
District IV 1220 S. St. Fr	ancis Dr., S	lanta Fc,	NM 8	87505			1220 South St. Francis Dr. M Santa Fe, NM 87505						MENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa APPLICATION FOR PERMIT TO DRILL, RE-E								E R. D I	EEPEI	Serie N. PLUGBA	CK. Oł	R AD	D A ZONE	
	¹ Operator Name and Address									1852	1 ⁷ GRID	Numbe	r	
Fred F. Pool, III P.O. Box 132, Ros								1, N	M 88	2030-00	³ API N 5= 63	7.40	ĩ	
³ Proper			Kell	Ls St	'Propert	y Name				5	°We 5	ll No.		
South	east	Acm	°Pi	roposed Pool 1 San And 1	res.			¹⁰ Proposed Pool 2						
				Juli Illui		⁷ Surfac	e I ocat	tion		<u>,</u>				
UL or lot no. H	Section	Townsh	iip 🛛	Range	⁷ Surface Locat Lot Idn Feet from the			North/South line Feet from the				East/West line County		
п	14	8S		27E	L		10	N		330	E Chaves			
UL or lot no.	Section	Townsh	ip	PTOPOS Range	ed Bott	om Hole Loc	ation If		t From	Feet from the	East/We	st line	County	
¹¹ Work	Type Code	<u> </u>		¹² Well Type Cod		Iditional W	ell Info	ormati		4 Lease Type Code	e ¹⁵ Ground Level Elevation			
NO					R				S			3951		
NÖ	ultiple			^{"Proposed Depth} 2400	¹⁸ Formation San Andre			S	"Contractor United		Ar	³⁰ Spud Date April 22, 2005		
Depth to Grou	ndwater	200-	+		Distance	e from nearest fr	esh water v	well 1.	5+ M	i Distance from	n nearest su	rface wa	^{ater} N/A	
Pit Liner: Synthetic Image: Liner:														
21 Proposed Casing and Cement Program														
Hole Size Casing Size Casing weight/foot								Setting Depth Sacks of Cement Estimated To						
12 1/4 8 5/8					24#		+	<u>3007452</u> 2400				<u>Surface</u>		
7 7/8 4 1/2 10.5#							+	400		150		<u> </u>	500	
² Describe the proposed program. If this application is to DEEPEN or PULIC BAC								the data (ent productive zone	and propo		v productive zone	
² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.														
Dril	l and	l coi	npl	lete Sar	ı And	dres oi	l we	11.	BOP	program	atta	ache	. Б е	
Drill and complete San Andres oil well. BOP program attached.														
See additional sheet for detailed mud and cement program. REC RECEIVED														
									En Kinger					
N/A														
²³ I hereby certify that the information given above is true and complete to the best							De	/	OILC	CONSERVAT	ION D	IVIS	ION	
of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines 2, a general permit 2, or an (attached) alternative OCD-approved plan							Approved by:							
Printed name: Fred F. Pool III									·····		IM W	. Gt	JM	
Title: Operator							Approval Date: ADD - 1 2005 Expiration Date: ADD - 1 2005							
	s: snc	01.84	-]fr				- sphu	L-205.	- N MK				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
E-mail Address: spool@dfn.com Date: 3/16/05 Phone: 505 623-4667							Condi	Conditions of Approval Attached						
				1										

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PO Box 1980, Hobbe, NM \$8241-1980 District II PO Drawer DD, Artania, NM \$8211-0719 District III 1000 Rio Brazos Rd., Aztor, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

	WELL	LOCATION	AND	ACREAGE	DEDICATION	I PLAT
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API Nember			² Pool Code			' Pool Name South Acme San Andres							
* Property (1		, bi	operty	Name		• Well Number					
		Kells	s Stat	e:								5	
'OGRID I					' O1	perator	Name				1	* Elevation	
185217	'	Fred	F. Pc	001 II	I							3951	
					¹⁰ Sur	face	Location						
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/South line	e 1	feet from the	Eact/We	4 äne	Совву	
Н	14	8-S	27-Е		2310		North		330	East		Chaves	
			¹¹ Bot	tom Ho	le Locat	ion I	f Different I	From	Surface				
UL or lot no.	Section	Township	Range	Lot ida	Feet from	the	North/South in	e 1	eet from the	East/Wes	st läne	Consty	
¹² Dedicated Acr	and 18 Tains	1 	 Consolidatio		Order No.								
40					UFUET 140.								
NO ALLOV	VABLE	WILL BE	ASSIGNE	D TO TI	IS COMP	LETI	ON UNTIL AL	LIN	TERESTS I	IAVE BE	EN CO	NSOLIDATED	
		OR A	NON-ST	ANDARI	D UNIT H	AS BI	EEN APPROV	ED B	Y THE DIV	ISION			
16								ł	17 OPE	RATOR	CER	TIFICATION	
											•	n contained herein is y knowledge and belief	
							-0			iquene no ine i	DESI OJ INJ	Antomiside mit oenst	
							31						
							0		/	1/	1		
							1111.			<u> </u>	5 L	L	
							Fred F.					III	
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						Ì	$\langle \langle \rangle \rangle \langle \rangle$	830	Opera The				
		·					$\langle / / / \rangle$	¢÷	3/1 Date	.6/05			
					····-		TVV	$\overline{ \ }$					
									1			TIFICATION	
												on shown on this plat tal surveys made by	
									me or under		ion. and I	hat the same is true	
							:		May 2		D-4.		
									Date of Sur	VORD PA	D D	tton	
				1		·			- Signature a	d Seal of Pri	Meaning .	Surveyer:	
										i fall	Mo	2)	
									A	Q402	r'j		
									Certificate.	NUMBER OF A	- JAP	8112	

BOX 22 – (Addition Sheets)

The well will be drilled from surface to T.D. using air rotary drilling method. Foam/mist will be added to the air to keep down the dust and help clean the hole. No mud will be used.

The surface casing will be cemented with approximately 200 sx. Of Class C cement with 3% CaCl mixed at 14. 8 ppg to yield 1.35 cu.ft./sack.

The production casing will be cemented with approximately 150 sx. Of "50:50" Poz:Class C cement mixed at 14.4 ppg to yield 1.31. cu. ft./sack.

BOP's are 10" Series 900 Type T Shaffer Double Eydraulic 6000 PEI hest, 3000 pei working pressurs. All additional valves and connections are the same test and working pressured.



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KILL LINE

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Fred F. Pool III

P.O. Box 132 Roswell, NM 88202 (505) 623-4667

March 24, 2005

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division, District II 1301 W. Grand Avenue Artesia, NM 88210

RE: Application for Permit To Drill Kells State #5 Rule 118 RECEIVE MAR 2 8 7005 OOD: MOTESTE

Ladies and Gentlemen:

Please find enclosed my C-101 accompanied by a C-102 for the above referenced well.

After reviewing the requirements of Rule 118, I have determined that at this point the Kells State #5 does not meet the criteria for Rule 118.

In the future if the conditions dictate, I will submit the required documents as stipulated by Rule 118.

Sincerely,

, Poola

Fred F. Pool, III