Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	NM 88210 OIL CONSERVATION DIVISION		30-015-23422	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	0 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NIM 87505		6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas Lease 140.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name EARL GUITAR	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ RECEIVED			8. Well Number	
2. Name of Operator APR 0 1 2005		9. OGRID Number		
Devon Energy Production Company, LP OCU-AFITE SIA		6137		
3. Address of Operator		10. Pool name or Wildcat Undesignated Malago (Atoka)		
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260			Undesignated Malago	(Аюка)
4. Well Location				
Unit Letter <u>G</u> : 1980 feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line				
Section 23 Township 24S Range 28E NMPM EDDY County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 2950', DF 2974', KB 2975'				
Pit or Below-grade Tank Application or	Closure			
Pit typeDepth to Groundwa	terDistance from nearest fresh	water well Dist	ance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
0.7115		OTHER DEC	OMBLETE TO ATOKA	571
OTHER: RECOMPLETE TO ATOKA 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting				
any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
5-21-2004 thru 5-28-2004 TOH with seating nipple and plunger. (Seal assembly still in hole left in 1994) Ran milling and washover assemblies; worked on fish from 11,700-11,864'. (4 ½" liner 11,860-13,103') Ran video camera but too murky. Ran 377 jts 2 3/8" tubing with seating nipple to 11,803'. While evaluating alternately shut in several days for build up then turned down sales line briefly. (Current Morrow perfs: 12,499-12,667')				
7-2-2004 to 8-31-2004 Ran milling a out recovering the entire fish.	and washover assemblies on 2 3/8	" then changed to 2	7/8" work string and continued op	perations with
(Application to plug back to Atoka at 9-1-2004 to 9-7-2004 RU Computate on top of CIBP; PBTD 12,274'. Perf holes and 11,865-11,872' with 12 ho Swabbed and flow tested. RU BJ Srv 45 BS at AIR 6 BPM and ATP 5975	og. Ran gauge ring to 12,322'. Solution of the Special	o) as follows: 11,982 on 2 3/8" 4.7# L-80 t 11,995' down tubing	11,995' with 26 holes, 11882-11 ubing at 11,634' with end of tub with 3000 gals 15% NeFe acid +	1,888' with 14 ing at 11,800'.
I hereby certify that the information a grade tank has been/will be constructed or				
SIGNATURE Candace	Islam TITLE	Operations Tech	<u>I</u> DATE <u>3/2</u>	21/2005
Type or print name: Candace R. Gra	ham E-mail address: ca	ndi.graham@dvn.con	Telephone No.: 405-235-36	611 X4520
For State Use Only	RECORDS ONLY		APR 0	4 2005
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	