

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

APR 01 2005

Form C-105

Revised June 10, 2003

Well API No.

30-015-23422

5. Indicate Type of Lease

☐ STATE

☒ FEE

State Oil & gas Lease No.

7. Lease Name and Unit Agreement Name

EARL GUITAR

8. Well No.

1

9. Pool name or Wildcat

UNDESIGNATED MALAGO (ATOKA) GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCU-ARTESIA

1a Type of Well:

☐ Oil Well

☒ Gas Well

☐ Dry

☐ Other

b. Type of Completion:

☐ New Well

☐ Work Over

☐ Deepen

☒ Plug Back

☐ Diff. Resv.

☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

6173

3. Address of Operator

20 N. Broadway, Suite 1500

Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter

G

1,980

feet from the

FNL

line at

1980

feet from the

FEL

line

Section

23

Township

24S

Range

28E

NMPM

County

EDDY

10. Date Spudded

10/26/1980, RC 7/2/2004

11. Date T.D. Reached

2/7/1981 orig cpln

12. Date Completed

9/5/2004

13. Elevations (DF,RKB,RT,GR,etc)

GL 2950', DF 2974', KB 2975'

15. Total Depth: MD

13105' orig cpln

16. Plug Back T.D.:

12,274'

17. If Multiple Compl. How

Many Zones

18. Intervals

Drilled BY

Rotary Tools

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

11,865-11,995' ATOKA

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

(see original completion) GR/CCL/CBL on 9-1-2004

22. Was Well Cored

No

23

CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
see original completion					

24

Liner Record

25

Tubing Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 3/8" 4.7#		11,800'

26. Perforation record (interval, size, and number)

11,865-11,995'

total 52 holes (0.41" EHD)

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
11,865-11,995'	3000 gals 15% NeFe acid + 50% CO2 + 45 BS

28

PRODUCTION

Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
9/7/2004		Flowing				producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - BbL	Gas - MCF	Water - Bbl	Gas - Oil Ratio
9/8/2004	24		Period		995	3	#DIV/0!
Tubing Press.		Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).
2050 psi			Hour Rate		995	3	N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
SOLD						Mr. BJ Cathey	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed 405-235-3611 X4520

SIGNATURE

Candace R. Graham

Name

Candace R. Graham

Title

Operations Tech II

DATE

3/28/2005

E-mail Address:

candi.graham@dv.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

DEVON ENERGY PRODUCTION COMPANY, LP

EARL GUITAR #

1

API 30-015-23422

DATE 3/28/2005

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
	T. Canyon		T. Ojo Alamo
1st Bone Spring Carbonate	T. Strawn		T. Kirtland-Fruitland
1st Bone Spring Sandstone	T. Atoka		T. Pictured Cliffs
2nd Bone Spring Carbonate	T. Miss		T. Cliff House
2nd Bone Spring Sandstone	T. Devonian		T. Menefee
3rd Bone Spring Carbonate	T. Silurian		T. Point Lookout
3rd Bone Spring Sandstone	T. Montoya		T. Mancos
Wolfcamp	T. Simpson		T. Gallup
Cisco	T. McKee		Base Greenhorn
Strawn	T. Ellenburger		T. Dakota
Atoka	T. Gr. Wash		T. Morrison
Middle Morrow Clastics	T. Delaware Sand		T. Todilto
Lower Morrow	T. Bone Springs		T. Entrada
Barnett	T.		T. Wingate
	T.		T. Chinle
	T.		T. Permian
	T.		T. Penn "A"
			T. Penn "B"
			T. Penn "C"
			T. Penn "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite

OIL OR GAS  
SANDS OR ZONES

No. 1, from .....to..... No. 3, from .....to.....  
No. 2, from .....to..... No. 4, from .....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .....to..... feet.....  
No. 2, from .....to..... feet.....  
No. 3, from .....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology
			SEE ORIGINAL COMPLETION				

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ORIGINAL COMPLETION

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
API 30-015-23422

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Maddox Energy Corporation

Address of Operator

Suite 906, Blanks Building, Midland, Texas 79701

Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 23 TWP. 24S RGE. 28E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/26/80	2/7/81	Est. 3/27/81	2950' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13105'	13008'	NA	0-13105'		NA

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,499-12,667', Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterilog, Micro-SFL &amp; Induction-SFL, Comp. Neutron

Formation Density, Natural GR Spectroscopy, Pp Depth Control

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	106.5#	530'	26"	950 sx Cl. C/600 sx thru 1'	-
13 3/8"	61#	3098'	17 1/2"	3600 sx Cl. C	-
9 5/8"	47# & 43.5#	10150'	12 1/4"	1400 sx Lite, 300 sx Cl. H.	-
				2375 sx Lite, 200 sx Cl H (2 stages)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	9764	12203	475	NA			
4 1/2"	11878	13103	110	NA			

31. Perforation Record (Interval, size and number)

12651-12667 w/2 spf @ each ft, .38" holes  
12499-12509 w/2 spf @ each ft, .38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12651-12667	3000 gal 7 1/2% Morflo BC, 1000 scf N
12499-12509	3000 gal 7 1/2% Morflo BC, 1000 scf N

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/11/81	Flowing	Flwg to clean up

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/16/81	13	22/64"		0	1.9 MMCFPD	23	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
750	0		0	1.9	42	NA	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold to El Paso Natural Gas

Test Witnessed By

--

35. List of Attachments

Deviation record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Operations Manager

DATE March 17, 1981

IAR 19 1981

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Earl Guitar 1 (Depco)

API 30-015-23422

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____ 600	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1010	T. Strawn _____ 11495	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2610	T. Atoka _____ 11700	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2638	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6125	T. Wingate _____	T. _____
T. Wolfcamp _____ 9110	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ 12498 _____ to _____ 12508 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

\*Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet _____	
No. 2, from _____ to _____ feet _____	
No. 3, from _____ to _____ feet _____	
No. 4, from _____ to _____ feet _____	

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	500	Caliche, Lime & Red Shale				
500	1010	510	Mostly anhydrite				
1010	2610	1600	Thin salt beds & anhydrite				
2610	2638	28	Blk Calc Shale				
2638	6126	3487	Massive sands & shale				
6125	9110	2985	Shales, thick limestone & sand				
9110	11495	2385	Mostly dark shales & thin shaly dolomites				
11495	11700	205	Lt gray limestone w/thin shales				
11700	TD	1405	Mostly shales, limestone & interbedded sands.				