Form 3160-5 (April 2004)

UNITED STATES UNITED STATES DEPARTMENT OF THE INTELIGROUND OF TH

BUREAU OF LAND MANA	IGEMENI.					5. Lease S	erial No.	ires: March 31, 2007	
					8	6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.						6. If Indian, Allouee of Thoe Name			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other					8. Well Name and No.				
2. Name of Operator Manzano Oil Corporation						Aceite Federal #1 9. API Well No.			
3a. Address P.O. Box 2107, Rosswell, NM 88202-2107	3b. Phone No 505-432-1	Phone No. (include area code) 505-432-1996 CEVED				30-014-26353 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R, M, or Survey Description)			MAR 3 1 2005			Shugart Yates SR Q-G			
1;900' FNL & 1,523' FWL, Section 36; T-19-S, R-31-E (980'	89B-MATEQIA					11. County or Parish, State Eddy County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent Acidize	Deepen Fracture Tr			Production Reclamation	•	t/Resume)	_	Water Shut-Off Well Integrity	
✓ Subsequent Report Casing Repair	New Const			Recomplete			Ē	Other	
Change Plans	Plug and A	bandon		Temporarily		ındon			
Convert to Injection	☐ Plug Back			Water Disp	osal		· · · · · · · · · · · · · · · · · · ·		
determined that the site is ready for final inspection.) Approved as to plugging of the west bore Lability under bond is retained until 03/02/05 Wednesday Paul Schwartz w/ BLM on location. MIRU Triple N rig #22 and plugging equipment. ND wellhead, NU BOP. POOH w/ 80 jts, seating nipple, & retrieving head, tally 2,594'. RU lubricator and RIH w/ weight bar, tagged PBTD @ 2,730'. POOH w/ wireline. Start in hole w/ tbg, well flowing. Flowed back well 1:00 – 2:40. Continued in hole w/ tbg, flowed back well, RIH w/ tbg to 2,730'. RU cementer and loaded hole w/ brine, pumped 40 sx C cmt @ 2,730'. POOH w/ 22 stands tbg. SDFN. 03/03/05 Thursday Paul Schwartz w/ BLM on location. RIH w/ tbg, tagged cmt @ 2,277'. Circulated hole w/ mud and POOH w/ tbg. RU lubricator and									
perforated casing @ 687'. RIH w/ packer to 259'. Loaded hole, set packer, unable to establish rate at 1,450 psi. POOH w/ packer and RIH w/ tbg to 745'. Pumped 25 sx C cmt 745 – 493'. POOH w/ tbg. Perforated casing @ 60'. Set packer pressured up to 1,000 psi, unable to establish									
rate. Pumped 10 sx C cmt 60' to surface. RDMO. OPERATORS - FOR SUNDRIES 03/21/05 Monday SUBMIT 1 ORIGINAL AND 5									
03/21/05 Monday Cut off wellhead & anchors, installed dry hole marker. COPIES								APPROVED	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)							\top	MAR 3 0 2005	
James F. Newman, P.C.		Title	Enginee	r, Triple N	N Ser	vices, Inc.	432 6	MAR 3 0 2005	
Signature Do		Date		**************	03	3/28/2005		LES BABYAK PETROLEUM ENGINEER	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by			Title D				Date	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2)									
(Instructions on page 2) Accepted for reco									