

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2001

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-26398

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	ConocoPhillips Co.	Contact	Kenneth N. Andersen
Address	4001 Penbrook, Odessa, TX 79762	Telephone No.	505.676.5569
Facility Name	Livingston Ridge Well # 001	Facility Type	Oil and Gas

Surface Owner	BLM	Mineral Owner	BLM	Lease No	NM 70335
---------------	-----	---------------	-----	----------	----------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	01	22S	30E	660	South	700	West	Eddy Co.

Latitude 32.41564N

Longitude 103.83998W

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Oil & Produced Water	88 bbl (1 oil, 87 water)	(0.5 oil, 85 water)
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Livingston Ridge # 1 wellhead tbq & flowline	09/15/04 1230hrs	09/15/04 1310hrs
Was Immediate Notice Given?	If YES, To Whom?	
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	Answering Service, person on call	
By Whom? Ken Andersen	Date and Hour	09/15/04 1615hrs
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

RECEIVED

SEP 27 2004

DOB-ARTESIA

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The wrist pin had broken on the unit causing the walking beam to come off the unit striking the pumping tee shearing the stuffing box/polished rod BOP and flow line off the wellhead pumping tee. Repaired wellhead & pumping unit. Continue annual unit PM.

Describe Area Affected and Cleanup Action Taken.*

120'X20'X60'X60' of dry caliche production wellhead pad with no cows present. Shut in flow line at the battery & installed a bull plug in the prod tbq, picked up free fluid with vacuum truck. See attachment for soil remediation information.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kenneth N. Andersen</i>	OIL CONSERVATION DIVISION	
Printed Name: Kenneth N Andersen	TIM GUM by MB	
Title: SHEaR Specialist	Approval Date: 3/31/05	Expiration Date: N/A
E-mail Address: ken.n.andersen@conocophillips.com	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: 09/23/04	Phone: 505.676.5569	

- Attach Additional Sheets If Necessary