## District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies

Revised March 25, 1999

Form C-104

2040 South Pacheco, Santa Fe, NM 87505										AME	NDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Operator name and Address									<sup>2</sup> OGRID Number			
EOG Resources, Inc.									7377			
P.O. Box 2267								<sup>3</sup> Reason for Filing Code				
Midland, TX 79702  4 API Number						ol Name		RC; 3/2004				
Ari Number						oi Name		<sup>6</sup> Pool Code				
30-0	15-2869	)		Sand Tank; Bone Spring					96832			
/ Pro	perty Code		8 Property Name						9 Well Number			
10		T		Ranger	7 Fede:	ral		<u>l</u>		1		
II. UL or lot no.	Surface   Section	Locat101 Township	Range	Lot. Idn	Feet from th	e Nor	th/South Line	Feet from th	e Fact	West line	County	
		_		Lot. Idii								
	Bottom	Holo L	30E		2050	1	North	1980		East	Eddy	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	t from the North/South Line   Feet from the   East/We					County	
	7		30E	200. 100					1			
12 Lse Code		18S ng Method Co		Connection Date	1656 15 C-129	Permit N	North umber 1	369 6 C-129 Effec		East 17 C-	129 Expiration Date	
s	Pu	mping		3/13/05								
III. Oil and Gas Transporters												
18 Transporter		19 Tra	ansporter Nan	ne	20	20 POD 21 O/G			22 POD ULSTR Location			
OGRID			nd Address					and Description				
034053	Plai	ins Marke	eting, L.P.			Oil_						
9090909090909090	FOG	Resource	s Marketi		200000000000000000000000000000000000000							
007366 EOG RESOURCE				V88888	Gas		RECEIVED					
								APR 0 1 2005				
						APR U I ZUU)					z <b>a</b> ).	
000000000000000000000000000000000000000	200000				900090	JOGGCOOLIGE	XXXX QQQQQQX					
IV. Produced Water												
<sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description												
V VV 11 C	1	<u> </u>				·						
V. Well Completion Data  25 Spud Date 26 Ready Date 27 TD						28 PBTD			<sup>29</sup> Perforations <sup>30</sup> DHC, MC			
WO 1/20/05 3/10/05			,			1			8257 - 9100			
WO 1/20/05 3/10/05			32 Casii		33 Depth Set		1 6257	34 Sacks Cement		Cement		
			11 2/4			661			350 sx Prem		r Droom	
14 3/4			11 3/4 8 5/8									
11					3350			1100 sx Pr		x Prem		
7 7/8						11780	· · · · · · · · · · · · · · · · · · ·	1551 sx Prem				
3 1/2						6811 - 9417			100 sx acid soluable			
VI. Well T		l 36 Gas Delive	ery Date	37 Test Date	<del> </del>	38 Test I	ength	39 Tbg. Pr	essure	40	Csg. Pressure	
			, ==			. 501 1		- v <sub>D</sub> , 11			-6	
	3/10/05 3/13  41 Choke Size  42 Oi		<u>′05</u>	5	24 44 Gas		220 <sup>45</sup> AOF		46 Test Method			
		- Oil					~ AUF		rest ivieulou			
47 I haraba acutic	that the	41:		30		29					Pumping	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.\									TION D	IVISIO	N	
Signature:	and bell	·\		-	Appro	Approved by: TIM W. GUM						
Printed name:						Title: DISTRICT II SUPERVISOR						
Stan Wagner						Signature & dor minator,						
Title:						Approval Date:						
Date: 2/20/05 Phone: 420 000 2000						APR 0 4 2009						
3/30/05 432 686 3689												
48 If this is a change of operator fill in the OGRID number and name of the previous operator												
	Prev	ious Operato	r Signature		Printed Name Title Date							