

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29331
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Dwight A. Tipton		6. State Oil & Gas Lease No. 647-390
3. Address of Operator P. O. Box 1597, Lovington, NM 88260		7. Lease Name or Unit Agreement Name Illinois Camp 21
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>5 21</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3596' KB</u>		9. OGRID Number <u>006550</u>
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat Illinois Camp, Morrow
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

If this work requires an earthen pit, a permit must be approved prior to construction of the pit(s). ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. *Mud Laden Fluids Between All Cement Plugs.*

Estimated start date May 15, 2005.

1. Set plug in tbg. 2. POOH w/tbg. 3. ND Tree. 4. NU BOP's. 5. TOOH with tbg. 6. Set CIBP @ 10,003'. Dump bail 3 sx cement. 7. RU csg spears. 8. Free point casing. (Est. free point @ 4,450'). Cut off csg @ +/- 4,450'. 9. TIH w/tbg open ended. 10. Spot 50' plug 1/2 in/out of 4 1/2" csg stub. 10. POOH w/tbg to 9 5/8" surf csg shoe. Spot 50' plug 1/2 in/out of 9 5/8" csg. 11. TOOH LD TBG. 12. Dig out cellar and cut off wellhead 3' below G.L. 13. Weld on plate. 14. Clean location, remove equipment.

*A Cement Plug is required 50' below and 50' Above.
All Casing Shoes and Casing Stub Plugs. TAC*

Perf + Spuz. @ 7856' 100' Plug in/out. (7906' - 7806') was TAC

Perf + Spuz @ 5610' 100' Plug (5660' - 5560') was TAC.

Cut CSG. Approx. +/- 4450' 100' stub plug 50' below, 50' Above. was TAC.

9 5/8" csg shoe 2750' - 2650' was TAC.

Perf + Spuz. @ 520' 100' cm plug in/out. (570' - 470') was TAC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mark E. Repasky TITLE Consultant Engineer DATE 3/10/05

Type or print name
For State Use Only

E-mail address:
mrepasky@bluegrassenergy.com

Telephone No. 918-743-8060

APPROVED BY: Phil Hansen TITLE Field Inspector DATE 3/3/05

Conditions of Approval (if any):

Notify OCD 24 hrs. prior to any work done

WELLBORE SCHEMATIC

P/A Marker Above Ground.
4" X 4"

ILLINOIS CAMP 1-21
1980' FSL, 1650' FWL
SEC 21-T18S-R28E
Eddy County, NM
API # 30-015-293310

OPERATOR: BLUEGRASS ENERGY

SPUD DATE: 1/97

COMPL DATE: 3/97

Perf + Sguz 60' - Sur. Sht. Plug. TAG.

COND PIPE

13 3/8" 48# H-40 13 3/8" shoe.

SET @ 415' 1465' - 365' T

CMT'd w/ 400 sx

SURFACE CASING

9 5/8" 36# J-55 @ 2700'
cmt'd w/ 810 SX
65/35 Poz Tailed with
200 SX Class C

Mud Laden Fluids Between All CMT Plugs

Mud Fluids mixed @ 25 SY of Gel
Per 100 bbls. of water.

- Perf. + Sguz. @ 570' 100' cmt'd plug in
(570' - 470') woc TAG.

- 9 5/8" shoe 2750' - 2650' woc TAG

- CMT CSB. + - 4450' 100' Sguz plug. 50' above 50' tag
woc TAG

- Perf. + Sguz. @ 5610' 100' (5660' - 5560') woc TAG

- Perf. + Sguz. @ 7856' 100' Plug in 400' T
(7906' - 7806') woc TAG

TOC @ 9286'

CBL dated 2/19/1997

322 Jts
TUBING 2 3/8" 4.7# N 80
EOT @ 10,024

Baker EL Packer

Set @ 10,005'

Atoka Perfs
10,110-10,120, 10,135-10,150

3 sx cmt
CIBP @ 10,350'

PERFS: M. Morrow
10,448'-10,464'

7 7/8" Hole

PRODUCTION CSG
4 1/2" 11.6# P110 @ 10,663'
555 SX 50/50 Poz

PBTD: 10,619'

TD: 10,688'