Form 3160-5 (June 1990)

**APPROVED** 

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT** 

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			Expires: March 31, 1993	
			5. Lease Designation and Serial No. NM-0441951	
			6. If Indian, Alottee or Tribe Name	
Use "APPLICATION F				
SUBMIT IN TRIPLICATE RECEIVED			7. If Unit or CA, Agreement Designation	
1. Type of Well: OIL GAS WELL WELL	OTHER	MAR 1 7 2005	8. Well Name and Number WHITE (	CITY COM
2. Name of Operator  CHEVRON USA INC			2	
3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-7375			9. API Well No. 30-015-31384	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, Exploaratory Area	
Unit Letter K : 1650' Feet From The SOUTH Line and 1650' Feet From The			WHITE CITY PENN (GAS)	
WEST Line Section 33	Township 24-S	Range <u>26-E</u>	11. County or Parish, State	e DY , NM
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data				
TYPE OF SUBMISSION TY			PE OF ACTION	
<ul><li>Notice of Intent</li><li>✓ Subsequent Report</li><li>Final Abandonment Notice</li></ul>	Abando  Recom  Pluggin  Casing  Attering  ✓ OTHER	pletion g Back Repair g Casing	New C Non-R Water Conve	ge of Plans construction coutine Fracturing Shut-Off ersion to Injection se Water esuits of multiple completion on Well Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is				
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.  THIS WORKOVER WAS DONE AROUND THE SAME TIME THAT CHEVRON AND TEXACO MERGED, AND THE REPORT WAS LOST IN THE SHUFFLE AND NEVER TURNED IN.				
1-23-02: MIRU. TIH & SET PLUG IN "F" NIPPLE @ 10,810. RU SWAB. 1-24-02: TIH W/SAND LINE. PULL OFF & CUT OFF 2000' OF SAND LINE.				
1-29-02: TIH & SET NEW PLUG IN ON/OFF T 1-30-02: REL PKR. DID NOT RECOVER PKR 2-02-02: PERF 10,010-10,020, 10,166-10,168 2-03-02: PU PKR & SET @ 11,030. TIH & RE 2-04-02: ACIDIZE PERFS 11,077-11,150 W/2 TOOLS & SET RBP @ 11,030 & PKR @ 10,81 2-05-02: TIH & SET PLUG @ 11,990. REL PK 2-06-02: PU NEW PKR & SET @ 10,094. RET SET PLUG @ 10,050. 2-07-02: MOVE TOOLS. SET RBP @ 10,094. PLUG @ 9875.	. LOST PKR ON WAY OUT 10,210-10,214, 10,263-10 TR PLUG @ 11,000. 000 GALS 7 1/2% GAS WE 4. ACIDIZE PERFS 10,893 R. TIH & RETR RBP. SET TR PLUG @ 10,050. ACIDI PKR @ 9906. ACIDIZE PE	,266, 10,402-10,410, 10,438 ELL ACID. FLOW WELL BA 3-10,983 W/1000 GALS 7 1/ RBP @ 10,501. ZE PERFS 10,166-10,447 V	6-10,447. PU RBP & SE CK TO TANK. TIH & SE 2% GAS WELL ACID. V/200 GALS 7 1/2% GA GALS 7 1/2% GAS WE	T @ 11,187. ET PLUG @ 2000. MOVE S WELL ACID. TIH &
2-08-02: REL RBP. 2-11-02: TIH /TBG SUB, PKR & SET PKR @ 9950. LATCH ONTO ON/OFF TOOL. REL. 2-12-02: CIRC W/4% KCL PKR FLUID. RU SWAB. 2-13-02: RECOVER PLUG @ 9965. RIG DOWN. REL RIG. TURN WELL OVER TO PRODUCTION. WELL FLOWING. 4-04-02: MIRU COIL TBG UNIT. INSTL PUMP OUT PLUG ON COIL TBG. TIH W/CT TO 11,350. HANG CT @ 11,350. PUT WELL ON PRODUCTION. FINAL REPORT				
14. I hereby certify that the foregoing is true and confect SIGNATURE  M  M  M  M  M  M  M  M  M  M  M  M  M	-90,000	gulatory Specialist	D/	ATE 3/16/2005
TYPE OR PRINT NAME Denise	Pinkerton			
(This space for Federal or State office use)				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE

DATE