District I
1625 N. French Dr., Hobbs, NM 88240

District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

Form C-104 Revised June 10, 2003

5 Copies

220 S. St. Franci	s Dr., Sar	•					ta Fe, NN		TTIA	D T 77 A	TION T	o mn		AMENDED REPORT	
<sup>1</sup> Operator na		Addres	s	<u> </u>	<u>JK ALI</u>	<u>LUV</u>	VABLE .	AND A	J <b>I HO</b> l		<u>TION T</u> RID Numl		<u>ANSPC</u>	DKT	
Gruy Petroleum Management Co. PO Box 140907											ve Date				
Irving, TX 75											<u>/ 01-07-0</u>	)5			
<sup>4</sup> API Number <sup>5</sup> Pool Name White City; Penn (Gas)													Cool Code 87 280		
<sup>7</sup> Property Code									9 Well No 003					•	
	rface I					Γ_				T					
Ul or lot no. A	A 33 24		nship 4S	26E		,	from the	North/South Line North		Feet from the 800'			est line ast	County Eddy	
11 Bo	ttom H	ole Lo	cation	1			100								
UL or lot no.	Section	ection Tow		Range	Lot Idn	dn Feet from the		North/South line		Feet from the		East/W	est line	County	
12 Lse Code	Code 13 Producing Method Code F			nection Date 7-05		C-129 Permit Number		r 16	<sup>16</sup> C-129 Effective D		Date	te 17 C-129 Expiration Date			
III. Oil a	nd Ga	s Tran	sport	ers		<del></del> _									
18 Transporter OGRID			19 Transporter Name and Address				<sup>20</sup> POD <sup>21</sup> O			/G 22			22 POD ULSTR Location and Description		
		Duk	Duke Energy Field Services							}			Same as above		
207.00 207.00 207.00		~ 41	PO Box 201207												
	Но	Houston, TX 77216-1207									<del> </del>				
							<u>.</u>								
									light.				REC	EIVED	
												FEB 11 2005			
								240		OC			OCD-A	RTESIA	
							1 30 mm								
IV. Proc	duced \		124			<del></del>									
<sup>3</sup> POD			ł	) ULSTR : as above	Location :	and D	escription								
V. Well	Comp	letion 1	Data											77.00	
25 Spud D		<sup>26</sup> Ready Date			<sup>27</sup> TD 11850'			<sup>28</sup> PBTD 11603'		<sup>29</sup> Perforati 10874' - 11			<sup>30</sup> DHC, MC		
	09-23-04  31 Hole Size		01-07-05			& Tubing Size		33 Depth 8				1432	34 Sacks Cement		
17		13-3/8" J-55					353'				400 sx Prem circ 73 sx				
			9-5/8" NS-110					1929'			900 sx Int/Prem circ 92 sx				
12-1/4"								<del> </del>						IntH/SupH/IntC/Prem	
8-3/4"			5-1/2" P-110			10	11660			44		## I U	TOC 3660'		
					2-3/8"				10823	,					
VI. Wel			D. P	D .	37	7 70	Dot-	38	Tag4 1		39 7	ha D		40 Csg. Pressure	
Date Nev N/A	1		as Delivery Date 01-07-05			<sup>37</sup> Test Date 01-24-05		38 Test Leng 24 hours		5		bg. Pressure 600		500	
	Choke Size 22/64		<sup>42</sup> Oil -0-			<sup>43</sup> Water 14		<sup>44</sup> Gas 1996					<sup>46</sup> Test Method Flowing		
Mautruje								OIL CONSERVATION DIVISION  Approved by: TIM W. GUM  Title: DISTRICT II SUPERVISOR							
Title: Regulatory Analyst									Date:			<del></del>	ĺ	EB 1 3 2005	
E-mail Addre	ss: nk	rueger	@ma	gnumhi	inter.co	m									
Date: Febr	uary 10	), 2005	P	hone: 46	9-420-27	723									