eopies 1	To Appropriate District		New Mexic				n C-103
		and Natural Resources		May 27, 2004 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSERVATION DIVISION					30-015-33441		
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.					5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo NIM 87505					STATE S]
District IV 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & Gas	Lease No.	
87505	****						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Colorado Brown Hackle 16 State		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 1		
2. Name of Operator					9. OGRID Number		
2 Allers of Orestal					229137 10. Pool name or Wildcat		
550 W. Texas, Suite 1300, Midland, TX 79701 APR 0 4 2005					Wildcat Morrow		
4. Well Location							
Unit I	Letter. N :	747 feet from the S	South_	line and135	4 feet from the	<u>West</u>	line
Sectio	on 16	Township	20S Ra	nge 23E	NMPM	County	Eddy
GARAGE TELE		11. Elevation (Show whe		·	-11		
Pit or Relow-grade	e Tank Application 🗵 or	Closure 🗍	4193' (S R			
Pit type OPEN			ım nearest fres	h water well >1000	n' Distance from near	rest surface water	>1000'
Pit type OPEN Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000' Pit Liner Thickness: 20 mil Below-Grade Tank: Volume 12,000 bbls; Construction Material synthetic							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐							
PULL OR ALTE	<u> </u>	MULTIPLE COMPL		ASING/CEMENT		7111271	
OTHER:				THED. O	- C		57
OTHER: 13. Describ	oe proposed or comple	eted operations. (Clearly s		THER: Complinent details, and		including estir	<u>⊠</u> mated date
of starti	ing any proposed wor	rk). SEE RULE 1103. Fo					
or reco	mpletion.						
09-08-04	RIH w/ pkr & tbg.	Set pkr @ 8312'					
09-13-04	Perf 8545' – 855	0' & 8496' – 8504' w/ 2 s	SPF 0° pha	se. 11 holes &	17 holes respect	ively.	
00.44.04	A -1-11 - 0.4001 - 0.6						
09-14-04		550' w/ 2000 gal 7-1/2% 4500 psi. Zone broke					
		tion using 20 BS during					
		17#, 10 min 2655# - 15					
09-17-04	Shut well in. Wait	ting on pipeline.					
01-03-05	Pipeline connecte	ed. Turn well to sales					
hereby certify t	that the information a	bove is true and complete	to the best of	of my knowledge	and belief. I further	certify that any pi	it or below-
grade tank has beei	n/will be constructed or c	closed according to NMOCD gu	ıidelines □, a	general permit 🗌 o	r an (attached) alternat	tive OCD-approved	d plan □.
SIGNATURE_	The elles C	1. (Levais I	ITLE	Regulatory A	Analyst D	ATE 04-01-05	5
·		-			- "		
Type or print nar For State Use O	•	wards E-mail address:	pedwards@	conchoresources	.com Telephone N	No. 432-685-434	10
		ND DECADRO ALII	1 06				
APPROVED BY	Y:pproval (if any):	or records on	FFLE			DATE	