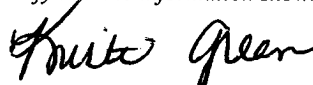


District Office Copies 25 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33738 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. L4054
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Angel Draw 2 St Corn <div style="text-align: right;"> RECEIVED MAR 31 2005 WOB-ARTESIA </div>
2. Name of Operator Mewbourne Oil Company 3. Address of Operator PO Box 5270 Hobbs, NM 88240		8. Well No. 2 9. Pool name or Wildcat Angel Ranch / Atoka Morrow 70310
4. Well Location Unit Letter <u>K</u> : <u>1700</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20S</u> Range <u>27E</u> NMPM Eddy County		
10. Date Spudded 01/28/05	11. Date T.D. Reached 02/28/05	12. Date Compl. (Ready to Prod.) 03/14/05
13. Elevations (DF& RKB, RT, GR, etc.) 3387' GL		14. Elev. Casinghead 3387' GL
15. Total Depth 11170'	16. Plug Back T.D. 11101'	17. If Multiple Compl. How Many Zones? NA
18. Intervals Drilled By Rotary Tools Yes Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 10682'-10784'
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	460'
9 5/8"	40#	3005'
5 1/2"	17#	11170'
HOLE SIZE		CEMENTING RECORD
17 1/2"		564
12 1/4"		1150
8 3/4"		900
		TOC @ 6188'
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 7/8"	10298'	10252'
SACKS CEMENT		SCREEN
25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 7/8" 10298' 10252'		
26. Perforation record (interval, size, and number) 10682'-10784' Total 54', 112 holes, 2 SPF, 0.24" EHD, 6.5 GC, 120° Phasing		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10682'-10784' 2000 gals 7 1/2% NeFe acid and 50,000 gals 40# 70Q Binary Foam with 51,600# 18/40 Versaprop.		
28. PRODUCTION		
Date First Production 03/14/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) producing		
Date of Test 03/15/05	Hours Tested 24	Choke Size 12/64"
Flow Tubing Press. 1350	Casing Pressure 0	Calculated 24-Hour Rate 6
Oil - Bbl 6	Gas - MCF 903	Water - Bbl. 2
Gas - Oil Ratio 150500		Oil Gravity - API - (Corr) 48
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
Test Witnessed By		
30. List Attachments Deviation Survey and C104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Kristi Green	Title Hobbs Regulatory
Date 03/29/05		
E-mail Address kgreen@mewbourne.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	9806	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	10217	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	505	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	1440	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	1525	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand	2983	T. Todilto	T.	
T. Drinkard	T. Bone Springs	3615	T. Entrada	T.	
T. Abo	T. Morrow	10604	T. Wingate	T.	
T. Wolfcamp	8354	T. Barnett	11020	T. Chinle	T.
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C)	8676	T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR MEWBOURNE OIL
WELL/LEASE ANGEL DRAW 2 STATE COM #2
COUNTY EDDY, NM

045-0023

STATE OF NEW MEXICO
DEVIATION REPORT

250	1/2	7,615	4
610	1	7,741	4
669	1	7,868	3 3/4
989	1/2	7,958	3 3/4
1,239	1/2	8,060	3 1/4
1,469	3/4	8,251	3
1,962	3/4	8,347	3 1/2
2,430	1/4	8,480	3 1/4
2,973	3/4	8,572	2
3,473	1 1/4	8,669	2
3,708	2	8,832	2
3,962	2 1/4	9,022	2 1/4
4,262	2 1/4	9,247	3
4,507	1 3/4	9,340	2 3/4
4,765	1	9,435	2
5,052	1	9,687	1 1/2
5,549	2 3/4	9,910	2
5,628	2 1/4	10,162	1
5,756	2	10,416	1
5,918	2 3/4	10,667	1
6,044	1 3/4	11,170	1 1/4
6,239	2		
6,383	1		
6,493	1/2		
6,751	1/2		
7,150	1 1/4		
7,326	3 1/2		
7,423	4		
7,519	4		

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me March 24, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

