Form C-105 tate Lease - 6 copies State of New Mexico Revised June 10, 2003 ee Lease - 5 copies)istrict I Energy, Minerals and Natural Resources Well API No. 625 N. French Dr., Hobbs, NM 88240 30-015-33748 strict II 301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division RECEIVED 5. Indicate Type of Lease ristrict III STATE ☐ FEE 1220 South St. Francis Dr. 000 Rio Brazos Rd, Aztec, NM 87410 MAR 3 1 2005 istrict IV Santa Fe, NM 87505 State Oil & gas Lease No. 220 S. St. Francis Dr., Santa Fe, NM 87505 ŎŎĎ-ÀÞ†ESI VELL COMPLETION OR RECOMPLETION REPORT AND LOG a Type of Well: 7. Lease Name and Unit Agreement Name Oil Well ☐ Dry ☐ Other ✓ Gas Well Type of Completion: Deepen Plug Back Diff. Resvr., Other ✓ New Well Work Over **Eddy GE State Com** Name of Operator 8. Well No. **DEVON LOUISIANA CORPORATION** Address of Operator 9. Pool name or Wildcat 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 **Burton Flat; Morrow (Pro-Gas)** Well Location **Unit Letter** NORTH line and Α 660 feet from the 1310 feet from the **EAST** line Section **NMPM** 23 208 Township 27E Range County Date Spudded 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)* 14. Elev. Casinghead 3/5/2005 1/4/2005 1/25/2005 3343 GL 5. Total Depth: MD 16. Plug Back T.D.: 18. Intervals Rotary Tools Cable Tools Many 11,225 11,227 Drilled BY Producing Intervals(s), of this completion - Top, Bottom, Name
 10,892-11,180' Burton Flat; Morrow (Pro-Gas) 20. Was Directional Survey Made 1. Type Electric and Other Logs Run 22. Was Well Cored **BHC - PEX - HRLA - HNGS** NO CASING RECORD (Report all strings set in well) Casing Size Weight LB./FT Depth Set Hole Size Cementing Record **Amount Pulled** 13 3/8" 17 1/2" 415 sx CL C, circ 21 sx 48# 464' 9 5/8" 36# 2504 12 1/4" 250 sx CL H, 850 sx CL C 5 1/2" 8 3/4" 675 sx Poz, 2100 sx CL H, circ 157 sx 17# 11,275 25 **Tubing Record** Liner Record Bottom Sacks Cement Size Depth Set Packer Set ize top Screen 2 7/8 10854 10840' 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 3. Perforation record (interval, size, and number) Depth Interval **Amount and Kind Material Used** Acidize w/ 5000 gals 7.5% HCl. Frac w/ 23,850 10,892 - 11,180'; 243 shots 10,892-11,180 gals DHSQ foam, 66,140# (20/40) sn. PRODUCTION ate First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 3/5/2005 **FLOWING PRODUCING** Gas - MCF Gas - Oil Ratio Oil - Bbl Water - Bbl ate of Test Hours Tested Choke Size Prod'n For Test 3/9/2005 3/16 Period 148111.1111 Oil - Bbl. Water - Bbl Oil Gravity - API (Corr) Flowing Tubing Press Casing Pressure Calculated 24 Gas - MCF Hour Rate 1333 Test Witnessed By 9. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD J. List Attachments **LOGS AND DEVIATION REPORT** 1. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed

Norvella Adams

Name

Norvella.adams@dvn.com

Title

Sr. Staff Engineering Technician

DATE

3/29/2005

nit to Appropriate District Office

IGNATURE

-mail Address:

his Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be companied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths sported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 hall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

New Mexico				orthwestern New Mexico			
elaware	2475		T. Canyon	T. Ojo Alamo		T. Penn "B"	
one Spring	4550		T. Strawn	T. Kirtland-Fruitlan	nd	T. Penn "C"	
d Bone Spring			T. Atoka T. Miss	T. Pictured Cliffs T. Cliff House		T. Penn "D" T. Leadville	
/olfcamp	8700						
isco	9464		T. Devonian	T. Menefee		T. Madison	
		T. Silurian	T. Point Lookout		T. Elbert		
oka 10276 T. Montoya		ı <u> </u>	T. Mancos		T. McCracken		
forrow Clastics 10811			T. Simpson	T. Gallup		T. Ignacio Otzte	
ower Morrow	11060		T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T.	Base Greenhorn	T. Granite T.		
arnett	11204			T. Dakota			
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074-0031

WELL/LEASE EDDY GE STATE COM #4

COUNTY

EDDY, NM

STATE OF NEW MEXICO

DEVIATION REPORT									
			<u> </u>						
557	3	8,988	2 1/4						
789	1	9,244	2						
1,076	1	9,721	1 3/4						
1,574	1 1/2	10,120	1 1/4						
1,826	1 1/2	10,649	1/2						
2,072	2 1/4	11,192	1/4						
2,309	1 1/2								
2,813	1								
3,311	2 1/4								
3,591	2								
3,873	1								
4,371	1								
4,872	1 3/4								
5,122	1 1/2								
5,372	2								
5,625	2								
5,943	3/4								
6,230	1/4								
6,732	1/2								
7,167	1 3/4								
7,417	2 1/2								
7,667	3 1/4	the second of the second							
7,917	3 1/2								
8,167	3 1/4								
8,261	3								
8,355	3								
8,445	2 3/4								
8,702	2 3/4								

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me February 10, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

Notary Public for Midland County, Texas My Commission Expires: 8/23/07



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007