

Submit to Appropriate District Office  
State Lease - 6 copies  
Lease - 5 copies  
District I  
625 N. French Dr., Hobbs, NM 88240  
District II  
301 W. Grand Avenue, Artesia, NM 88210  
District III  
000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

RECEIVED

MAR 8 1 2005

OC-ALTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

c. Name of Operator

DEVON LOUISIANA CORPORATION

d. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

e. Well Location

Unit Letter A 660 feet from the NORTH line and 1310 feet from the EAST line

Section 23 20S Township 27E Range NMPM County

1. Date Spudded 1/4/2005 11. Date T.D. Reached 1/25/2005 12. Date Completed 3/5/2005 13. Elevations (DR, RKB, RT, GL)\* 3343 GL 14. Elev. Casinghead

5. Total Depth: MD 11,225 16. Plug Back T.D.: 11,227 Many Zones 18. Intervals Drilled BY XXX Rotary Tools Cable Tools

9. Producing Intervals(s), of this completion - Top, Bottom, Name

10,892-11,180' Burton Flat; Morrow (Pro-Gas)

1. Type Electric and Other Logs Run

BHC - PEX - HRLA - HNGS

20. Was Directional Survey Made  
NO

22. Was Well Cored  
NO

3 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	464'	17 1/2"	415 sx CL C, circ 21 sx	
9 5/8"	36#	2504'	12 1/4"	250 sx CL H, 850 sx CL C	
5 1/2"	17#	11,275'	8 3/4"	675 sx Poz, 2100 sx CL H, circ 157 sx	

4 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Packer Set
					2 7/8	10854'
						10840'

5. Perforation record (interval, size, and number)

10,892 - 11,180'; 243 shots

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
<u>10,892-11,180'</u>	<u>Acidize w/ 5000 gals 7.5% HCl. Frac w/ 23,850 gals DHSQ foam, 66,140# (20/40) sn.</u>

8 PRODUCTION

Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
<u>3/5/2005</u>		<u>FLOWING</u>				<u>PRODUCING</u>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
<u>3/9/2005</u>	<u>24</u>	<u>3/16</u>	Period	<u>9</u>	<u>1333</u>	<u>0</u>	<u>148111.1111</u>
Flowing Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).
<u>1400</u>		<u>0</u>		<u>9</u>	<u>1333</u>	<u>0</u>	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

10. List Attachments

LOGS AND DEVIATION REPORT

1. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Norvella Adams Printed Name Norvella Adams Title Sr. Staff Engineering Technician DATE 3/29/2005

-mail Address: Norvella.adams@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

lo. 1, from ..... to ..... feet.....  
lo. 2, from ..... to ..... feet.....  
lo. 3, from ..... to ..... feet.....

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology

OPERATOR DEVON ENERGY PRODUCTION  
WELL/LEASE EDDY GE STATE COM #4  
COUNTY EDDY, NM

074-0031

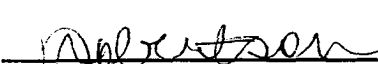
STATE OF NEW MEXICO  
DEVIATION REPORT

557	3	8,988	2 1/4
789	1	9,244	2
1,076	1	9,721	1 3/4
1,574	1 1/2	10,120	1 1/4
1,826	1 1/2	10,649	1/2
2,072	2 1/4	11,192	1/4
2,309	1 1/2		
2,813	1		
3,311	2 1/4		
3,591	2		
3,873	1		
4,371	1		
4,872	1 3/4		
5,122	1 1/2		
5,372	2		
5,625	2		
5,943	3/4		
6,230	1/4		
6,732	1/2		
7,167	1 3/4		
7,417	2 1/2		
7,667	3 1/4		
7,917	3 1/2		
8,167	3 1/4		
8,261	3		
8,355	3		
8,445	2 3/4		
8,702	2 3/4		

STATE OF TEXAS  
COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me February 10, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/07

