Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103
Office District I	Energy, Minerals and Natu	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-33778	CI
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 6. State Oil & Ga	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Banta I C, I WI O	303	6. State Off & Ga	as Lease No.
87505				
	CES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS				
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)			PARKWAY WE	
	Gas Well 🛛 Other	画「下くろうつ	8. Well Number	22 RECEIVED
2. Name of Operator		005 O E HAM	9. OGRID Numb	per TLOEIVEL
Devon Louisiana Corporation			169355	MAR 3 0 2005
3. Address of Operator	C	BECEIVE	10. Pool name or	r Wildcat
20 North Broadway, Oklahoma City	y, OK 73102-8260 405-5	52-8198	Parkway; Morrov	r Wildcat
4. Well Location			<u> </u>	
	1680 feet from theNorth	line and 10	70 feet from	the East line
Section 22	19S Township 29E	Range	NMPM	County Eddy
The Reservoir Association of the Control of the Con	11. Elevation (Show whether DR) 阿斯特	
Pit or Below-grade Tank Application or	3294	GR		
			_	_
Pit typeDepth to Groundwa	terDistance from nearest fresh v	vater well Dis	tance from nearest sur	face water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material	·
12 Check A	ppropriate Box to Indicate N	ature of Notice	Report or Other	· Data
12. Check I	ppropriate Box to maleute is	ature of fromee,	resport of other	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS.	PANDA 🗆
				-
	MULTIPLE COMPL	CASING/CEMEN	TJOB □	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
PULL OR ALTER CASING OTHER:		OTHER Drilli	ng Operations	
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