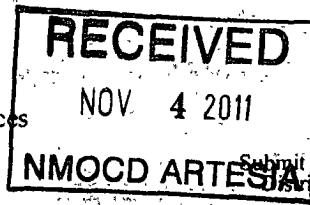


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

nMLB/131/37545

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company	COG OPERATING LLC <i>229/137</i>	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	GJ West Coop #210 Tank Battery	Facility Type	Tank Battery
Surface Owner	State	Mineral Owner	Lease No. (API#) 30-015-36703

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	16	17S	29E					Eddy

Latitude 32 50.334 Longitude 104 04.981

NATURE OF RELEASE

Type of Release	Oil	Volume of Release	20bbls	Volume Recovered	19bbls
Source of Release	Oil tank	Date and Hour of Occurrence	10/19/2011	Date and Hour of Discovery	10/19/2011 8:00 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
500 mili amp fuse blew on the lact causing the oil tank to overflow. The fuse has been replaced.					
Describe Area Affected and Cleanup Action Taken.*					
Initially 20bbls of oil were released from the oil tank and we were able to recover 19bbls with a vacuum truck. All of the fluid was completely contained inside the berm walls of the facility. This facility is lined with a 40mil plastic liner. All of the standing fluid has been picked up, the liner has been steamed, and the contaminated gravel has been removed. Clean gravel has been added to the facility. The tank battery has been returned to its prior condition.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Josh Russo		Signed By: Approved by District Supervisor:	
Title: HSE Coordinator	Approval Date: NOV 07 2011	Expiration Date: N/A	
E-mail Address: jrusso@conchoresources.com	Conditions of Approval: <i>n/a</i> <i>Final</i>	Attached <input type="checkbox"/>	
Date: 11/02/2011	Phone: 432-212-2399		

* Attach Additional Sheets If Necessary

2RP-951