

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-37931
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Chevron BOT
4. Well Location Surface K : 2500 feet from the South line and 1980 feet from the West line BHL F : 1949 feet from the North line and 1800 feet from the West line Surface-Sec 5 Township 24S Range 29E NMPM Eddy County BHL-Sec 32 Township 23S Range 29E NMPM Eddy County		8. Well Number 6H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2952'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Cedar Canyon; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

OTHER. Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/27/11 – Tagged DV tool at 6876'.

6/28/11 – Drilled out DV tool and circulated clean. Tested casing to 3000 psi for 30 min, good.

6/29/11 – Circulated clean and tagged at 13,257' and washed down to PBTD at 13,354'. Pickled and displaced well with 500g Xylene, 1200g 15% HCL and 2% KCL with Oxygene Scavenger.

6/30/11 – Ran CCL collar log to 7900'. Ran log to surface with 1500 psi.

8/29/11 – Perforated Bone Spring 13,340' (12), 13,201' (12), 13,062' (12) and 12,923' (12). Circulated 220 bbls 2% KCL with Nalco Chem.

9/5/11 – Acidized with 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# Borate XL, 4607 bbls fluid, 226,875# 20/40 Texas Gold, 86,588# 20/40 RCS. Pumped 250 bbls fluid down 4-1/2" casing to displace acid into formation.

CONTINUED ON NEXT PAGE:

Spud Date:

3/21/11

Rig Release Date:

6/12/11

RECEIVED

SEP 30 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 27, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: T.C. Shugart TITLE Geologist DATE NOV 16 2011
Conditions of Approval (if any):

Form C-103 continued:

9/7/11 – TIH to a depth of 13,370' and tagged.

9/8/11 – Spotted 2500g 7-1/2% HCL acid at 12,784'. Perforated Bone Spring 12,784' (12), 12,645' (12), 12,506' (12) and 12,367' (12). Acidized with 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 3964 bbls fluid, 208,887# 20/40 Texas Gold, 77,349# 20/40 RCS. Perforated Bone Spring 12,228' (12), 12,089' (12), 11,950' (12) and 11,811' (12). Acidized with 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4818 bbls fluid. Blender broke down in middle of 2# sand. Flushed sand with 300 bbls fluid. Repaired blender and re-schedule frac. Pumped 350 bbls pad and another 90,000# sand before trying screenout. Flushed and continued.

9/9/11 – Perforated Bone Spring 11,672' (12), 11,533' (12), 11,394' (12) and 11,255' (12). Acidized with 4000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 3800 bbls fluid, 215,514# 20/40 Texas Gold, 10,000# 20/40 RCS. Perforated Bone Spring 11,162' (12), 11,116' (12), 10,977' (12), 10,838' (12) and 10,699' (12). Frac with a 30# borate XL, 4787 bbls fluid, 218,957# 20/40 Texas Gold, 53,118# 20/40 RCS.

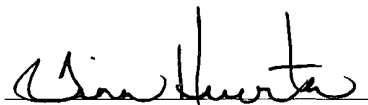
9/13/11 – Perforated Bone Spring 10,560' (12), 10,421' (12), 10,282' (12) and 10,143' (12). Frac with a 30# borate XL, 212,578# 20/40 Texas Gold, 78,048# 20/40 RCS. Perforated Bone Spring 10,004' (12), 9865' (12), 9726' (12) and 9587' (12). Acidized with 4000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 5638 bbls fluid, 208,092# 20/40 Texas Gold, 57,777# 20/40 RCS.

9/14/11 – Perforated Bone Spring 9448' (12), 9309' (12), 9170' (12) and 9031' (12). Acidized with 4000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4784 bbls fluid, 214,018# 20/40 Texas Gold, 83,661# 20/40 RCS. Perforated Bone Spring 8892' (12), 8753' (12), 8614' (12) and 8475' (12). Acidized with 4000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4395 bbls fluid, 217,616# 20/40 Texas Gold, 85,207# 20/40 RCS. Perforated Bone Spring 8336' (12), 8197' (12), 8048' (12) and 7919' (12). Acidized with 4000g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 4422 bbls fluid, 209,920# 20/40 Texas Gold, 70,613# 20/40 RCS.

9/16/11 – Circulated hole clean down to 13,350'.

9/19/11 – RIH with 3.795" GR/JB to 6870'. RIH with 4-1/2" wireline set ASI packer with 1.875" F plug in place at 6805'.

9/20/11 – Pumped 110 bbls down tubing. 2-3/8" 4.7# L-80 tubing at 6805'.



Regulatory Compliance Supervisor
September 27, 2011

WELL NAME: Chevron BOT #6H FIELD Bone Springs
 LOCATION: Unit K, 2500' FSL and 1980' FWL (Surf) Sec 5-24S-29E Eddy County
 GL: 2,952' ZERO: KB: 2,978.5
 SPUD DATE: 3/25/11 COMPLETION DATE:
 COMMENTS: API No.: 30-015-37931

CASING PROGRAM

13-3/8" 48# J-55	590'
9-5/8" 36# K-55, LT&C	3,000'
7" 23# & 26# J-55 LT&C & 26# HCP-110 buttress	
4 1/2" 11.6# HCP-110 LT&C & Buttress (through curve and lateral)	13,460'

Fm tops:

Rustler	: 258'
TOS	: 580'
BOS	: 2,574'
Bell Canyon	: 2,820'
Cherry Canyon	: 3,712'
Brushy Canyon	: 4,949'
Br. Canyon marker	: 6,219'
Bone Spring	: 6,572'
1 st B. Spring snd	: 7,542'

