District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

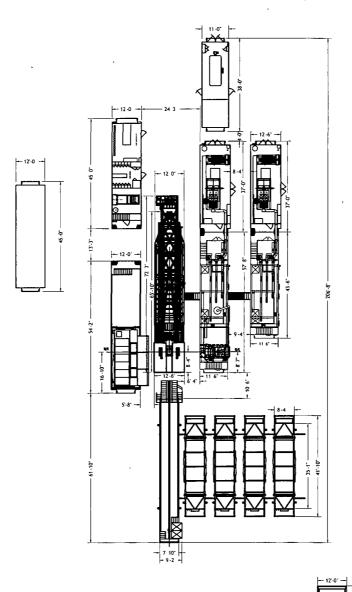
closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
1. Operator: OXY USA Inc. OGRID #: 16696
Address: PO BOX 50250, MIDLAND, TX 79710
Facility or well name: Piglet 21 State #1
API Number: 30-015-3937/ OCD Permit Number: 212145
U/L or Qtr/Qtr Section21 Township17S Range28E County: Eddy
Center of Proposed Design: Latitude 32 817108 Longitude -104.172893 NAD: ☑1927 ☐ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A
Above Ground Steel Tanks or ☐ Haul-off Bins
3.
Signs: Subsection C of 19.15.17.11 NMAC
2 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
Signed in compliance with 19.15.16.8 NMAC
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number: 5. NMOCD ARTESIA
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Univ. (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name:
Disposal Facility Name: 5 UNDANCE LANDFILL Disposal Facility Permit Number: WM-01-003
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
6. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print):
Signature:
e-mail address: jereme_robinson@oxy.com Telephone:(713) 366-5360

OCD Approval: Permit Application (including closure plan) Closure Plan (only)						
OCD Representative Signature: ARDade	Approval Date: ///5/20//					
Title: Sipenisol	OCD Permit Number: 212145					
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of to section of the form until an approved closure plan has been obtained and the closure plan has been obtained and the closure plan has been detailed and the closure plan has been obtained and the closure plan prior to the detail the plan has been obtained and the closure plan has been obtained and the closure plan prior to the detail the plan has been obtained and the closure plan has been obtaine	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this					
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, dril two facilities were utilized.						
Disposal Facility Name:	Disposal Facility Permit Number:					
Disposal Facility Name:	Disposal Facility Permit Number:					
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?					
Required for impacted areas which will not be used for future service and operated. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:					
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.						
Name (Print):	Title					
Signature:	Date:					
e-mail address:	Telephone:					



RIG 418 3000m/9,850 ft

Savanna Drilling



Ճ	03/17/11	CHANGED PIPE TUB LAYOUT	SA		
Δ	01/17/11	UPDATED PIPE TUBS	JCE		
REV#	DATE	DESCRIPTION	REV'D	CHKD	AUTHO



SAVANNA ENERGY SERVICES CORP.
SUITE 1800, 311-6TH AVENUE SW
CALGARY, ALBERTA TZP 3H2
P • 403-503-999 F • 403 503-654
WWW SAVANNAENERGY.COM

3 41 00	'		Rig Layou	Dimens	ional (300	Om/9850ft)	
32"≃1'-0"	BY	EP8	CHX D BY			AUTH'D By	
TITLEBLOCK	CLIENT	DRILLI	NG	RKG	418	DATE	01/12/11
T128	DWG		5910	11,4181,0)		erv



Wellname:	Permit #:	Rig Mobe Date:		
County:		Rig Demobe Date:		

Inspection Date	Time	By Whom	Any drips or leaks from steel tanks, lines or pumps not contained?* Explain.	Has any hazardous waste been disposed of in system?
	· · · · · ·			
				`
	•			
		-		

Ν	IM Daily Circulating	System	Inspection	- C	losed loop
			RE\	<i>l</i> 0	8/4/2008

All circulating systems to be inspected DAILY during drilling operations.

*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.