OCD-ARTESIA								
Form 3160-5 UNITED STATES (November 1994) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. NM 025528 6. If Indian, Allotteeror Tribe Name ED			
SUBMIT IN TRIPLICATE – Other instructions on reverse side 1. Type of Well					7. If Unit or	CA/Agronicht, Marte 2011 No.		
						8. Well Name and No.		
X     Oil Well     Gas Well     Other       2.     Name of Operator						EAGLE 33 O FEDERAL #19		
LIME ROCK RESOURCES A, L.P.						9. API Well No.		
3a. Address C/O Mike	and the second secon	e area code)	30-015-39459					
3104 N. Sullivan, Farmington, NM 87401			505-327-4573		10. Field and Pool, or Exploratory Area			
		, R., M., or Survey Descriptio	m)		Red Lake: Glorieta-Yeso NE (96836)			
290' FSL & 2210' FEL Unit O								
Sec. 33, T17S, R27E						Eddy County, New Mexico		
12. CHECK APPROPRI	ATE BOX	(ES) TO INDICATE NA	TURE OF NOTICE, R	EPORT, OR OT	THER DATA	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
TYPE OF SUBMISS	ION	TYPE OF ACTION						
Notice of Intent		Acidize	Deepen Fracture Treat	Production	(Start/Resume) m	Water Shut-Off Well Integrity		
Subsequent Report		Casing Repair	New Construction	Recomplete		Cother Spud & Surface &		
Final Abandonment No	xice	Change Plans	Plug and Abandon Plug Back	U Temporaril	rily Abandon Production Casings			
If the proposal is to deepen Attach the Bond under which Following completion of the	n dimectionally in the work w involved ope Final Aba	ns (clearly state all pertinent det or recomplete horizontally, give will be performed or provide the rathons if the operation results a indonment Nonces shall be filed tion.)	subsurface locations and mean Bond No. on file with BLM m a multiple completion or re	ared and true vertic /BIA. Required sul completion in a new	cal depths of all p bsequent reports sha v interval, a Form	pertinent markers and zones all be filed within 30 days 3160-4 shall be filed once		
Spudded well on 9/2	29/11. D	rilled 12-1/4" hole to	408'. Set 8-5/8" 24	# J-55 csg @	0 391'. Cmt	ted lead w/175 sx (235 cf)		
						sx cmt to pit. On 9/30/11,		
pressure tested 8-5/	8" csg to	1500 psi for 30 min	- OK.			- · · · ·		

Drilled 7-7/8" hole to TD4430' on 10/4/11 & set 5-1/2" 17# J-55 production csg @ 4413'. Cmted w/lead 320 sx (640 cf) 65/35 poz "C" cmt w/5# salt, 1/8# cello flake, 5#/SX lcm-1, & 0.25% fl-52 & tailed w/560 sx (767 cf) cl 50/50 "C" cmt w/1/8# cello-flake, 1% FI-25, 1% BA-58, 0.3% SMS, 5% salt, 3# LCM-1. Circ 287 sx cmt to pit. Released drilling rig on 10/5/11. Plan to pressure test 5-1/2" csg before completion operations.

14. I hereby certify that the foregoing is true and correct						
Name (Printed/Typed)	Title					
Mike Pippin	Petroleum Engineer (Agent)					
Signature Miller Sper	Date	Dctober 5,20	EPTED FOR RE	ECORD		
THIS SPACE						
Approved by	Title	Date	OCT 1 5 201			
Conditions of approval, if any, are attached Approval of this notice does not we certify that the applicant holds legal or equitable title to those nights in the subj which would entitle the applicant to conduct operations thereon.	arrant or Office ect lease		+ Comos			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly fraudulent statements or representations as to any matter within its jurisdia	or agency of the U	CARLSBAD FIELD OFFI	s <del>of</del> ENT CE			
Another on several						

(Instructions on reverse)