

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

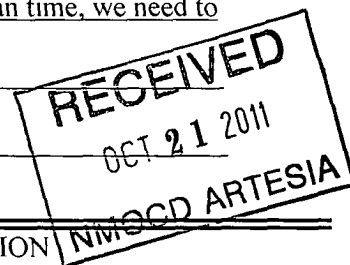
Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Murchison Oil & Gas, Inc.,
whose address is 1100 Mira Vista Blvd., Plano, TX 75093,
hereby requests an exception to Rule 19.15.18.12 for _____ days or until
December 31, Yr 2012, for the following described tank battery (or LACT):
30-015-37264
Name of Lease Ogden State Name of Pool Black River; Delaware, South
Location of Battery: Unit Letter O Section 2 Township 25S Range 26E
Number of wells producing into battery 1
- B. Based upon oil production of 18 barrels per day, the estimated * volume
of gas to be flared is 50 MCF; Value \$175 per day.
- C. Name and location of nearest gas gathering facility:
DCP Black River Booster Station located 2 miles northeast of subject well
- D. Distance 2 miles Estimated cost of connection \$111,000
- E. This exception is requested for the following reasons: No economic gas pipeline connection has
been discovered. We are continuing to look for a gas sales option. In the mean time, we need to
flare gas production to maintain the oil production.



OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name

& Title Darrick Stallings, VP Operations

Email Address dstallings@jdmii.com

Date 10/18/11 Telephone No. 972-931-0700

OIL CONSERVATION DIVISION

Approved Until Oct 28 - 2012

By _____

Title _____

Date _____

SEE : COA

* Gas-Oil ratio test may be required to verify estimated gas volume.

**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

Your initials here *RLDack*

10/28/2011