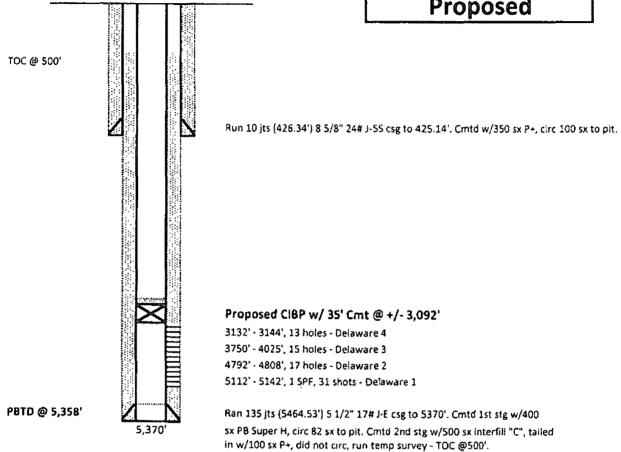
Submit I Copy To Appropriate District Office	State of New M	exico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	•		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-33920
District III - (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE
District IV - (505) 476-3460	Santa Fe, NM 8	37303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PI	LUG BACK TO A	Bar W Fee
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS)	CATION FOR PERMIT" (FORM C-101) I	FOR SUCH	8. Well Number
· · · · · · · · · · · · · · · · · · ·	Gas Well Other		3
2. Name of Operator	Cas well Outer		O OCRID Number
COG Operating LLC			9. OGRID Number 229137
3. Address of Operator			10. Pool name or Wildcat
2208 W. Main Street, Artesia, 1	NM 88210		Esperanza; Delaware
4. Well Location			Lisperunza, Detaviare
1			
Unit Letter <u>L</u> :		outh line and	330 feet from the West line
Section 10	Township 22S	Range 27E	
	11. Elevation (Show whether Di		
	3080	0' GR	
12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	, Report or Other Data
NOTIOE 05 W			
NOTICE OF IN			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. 🔲 PAND A 📗
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
	lated operations (Clearly state al		nd give pertinent dates, including estimated date
			ompletions: Attach wellbore diagram of
proposed completion or rec		tc. roi manipie ci	ompletions. Attach wendore diagram of
proposed completion of rec	ompletion.		
COG Operating LLC proposes to	temporarily abandon this well	as follows:	
1 0 11 1 1 11 11	, , , , , , , , , , , , , , , , , , , ,		
1. Test anchors. MIRU PU.		TA -+-+	he granted after a
2. TOH w/production equipment.			be granted after a
3. TIH w/bit & csg scraper to perfs	@ 3132'.		test is performed.
4. Set CIBP @ +/- 3092' w/35' cmt on top. Contact the O		CD to schedule the test	
5. Circulate csg w/pkr fluid w/corro		so it may be w	itnessed.
6. Notify NMOCD for witness & te			
7. RDMO PU & clean location.	st of esg to 300# for 30 littles.		PROD 9/1/2010
7. KDMO FO & clean location.		LASI	110010
(Current & proposed schematics are	e attached.)		
I haraby partify that the information	ahana ia tana and a analata ta tha	la a . 4 . 6	1 1 1 1 C
I hereby certify that the information	above is true and complete to the	best of my knowled	ige and belief.
0	,		
SIGNATURE SIGNATURE	TITLE:	Regulatory Analysi	DATE: 11/10/11
		•	
Type or print name: Stormi Day	vis E-mail addre	ess: <u>sdavis@conc</u>	ho.com PHONE: (575) 748-6946
For State Use Only			_
		•	1./.
APPROVED BY: (if any):	Nas TITLE	Confilma	S OFFICE DATE 12/14/11

COG Operating LLC COG Operating LLC Company: **Location: Eddy County** Well Name: Bar W Fee #3 Spud Date 7/8/2005 Current TOC @ 500' Run 10 jts (426.34') 8 5/8" 24# J-55 csg to 425.14'. Cmtd w/350 sx P+, circ 100 sx to pit. 3132' - 3144', 13 holes - Delaware 4 3750' - 4025', 15 holes - Delaware 3 4792' - 4808', 17 holes - Delaware 2 5112' - 5142', 1 SPF, 31 shots - Delaware 1 PBTD @ 5,358' Ran 135 jts (5464.53') 5 1/2" 17# J-E csg to 5370'. Cmtd 1st stg w/400 sx PB Super H, circ 82 sx to pit. Cmtd 2nd stg w/500 sx Interfill "C", tailed in w/100 sx P+, did not circ, run temp survey - TOC @500'.

Updated 10/5/2011 TD

Company: COG Operating LLC Location: Eddy County Well Name: Bar W Fee #3 Spud Date 7/8/2005 Proposed



Updated 10/5/2011 TD