Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-015-21398	
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		7. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🖂	FEE
District IV	Santa Fe, NM 87505		7. State Oil & G	
1220 S. St Francis Dr., Santa Fe, NM 87505		•		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			SRO SWD	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			SKO	ט איט _ל
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number	
1. Type of well. On well Gas well Outer			102	
2. Name of Operator			9. OGRID Number	
COG Operating LLC 3. Address of Operator			229137 10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210			SWD; Devonian	
4. Well Location				
Unit Letter G :	1980 feet from the North	line and198	get from the	East line
Section 16	Township 26S Ran		NMPM	Eddy County
	11. Elevation (Show whether DR,			
A second	3024'	GR		
12. Check Appropriate Box to	o Indicate Nature of Notice, Ro	eport or Other I	Data	
7.7 -	·	port or owner z		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER:	. \square	OTHER: R	Repair Casing Leak	\boxtimes
	d operations. (Clearly state all perting			
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed				
completion or recompletion.				
10/10/11 to 11/1/11 MIRU WSU - F	POOH w/4 ½" csg RIH w/RBP & s	et @ 14390' Dum	on 3 sx sand on top of RP	SP Set pkr @ 6261' Test
10/10/11 to 11/1/11 MIRU WSU. POOH w/4 ½" csg. RIH w/RBP & set @ 14390'. Dump 3 sx sand on top of RBP. Set pkr @ 6261'. Test csg to 1000# for 10 mins. Ok. Load 2.7/8" x 7" annulus & test to 1500# for 10 mins. Ok. Bled down. Restest down tbg to 1500#. Lost 300#				
in 15 mins. Pressured to 200#. Lost 500# in 15 mins. Rls pkr & reset @ 14345'. Test RBP to 1500#. Ok. Start pulling uphole looking for				
leak. Isolated leak between 11466-11528'. Leave pkr @ 11466'. Tested annulus to 4500# for 15 mins. Holding. Rls pkr & POOH w/pkr.				
MIRU WL. Dump 6 more sx sand on RBP. Set CICR @ 11406'. Sting into rtnr on 366 jts 2 7/8" tbg. Spot 50 bbls cmt down tbg. Tailed in w/158 sx. Circ 33 sx to surface. WOC. RIH & tag @ 11415'. Test csg to 2000#. Ok. Drill out cmt & rtnr. Test csg to 2000# for 30 mins.				
Good test RIH w/retrieving head for RRP on 463 its 2.7/8" the Wash sand off RRP POOH w/workstring RIH w/ 4 1/3" P-110.11.6# csg &				
7" AS1X pkr. Set @ 14395'. Test csg to 3000# for 15 mins. Ok. Test annulus to 1000# for 15 mins. Ok. Turn well to production VED				
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				NOV -8 2011
				MON
		<u> </u>		NMOCD ARTESIA
Spud Date:	Rig Releas	se Date:		TVIVIO
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Analyst DATE 11/2/11				
	7			
Type or print name Stormi Davi	E-mail address	s: sdavis@concho.	com PHONE	: <u>575,748-6946) 11</u>
APPROVED BY: TITLE GOODS DATE				
Conditions of Approval (if any):	7	-407101	DATE_	

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