

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-Artesia
FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

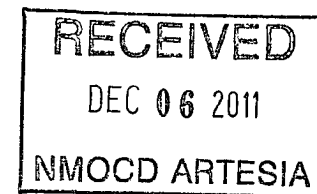
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM19423
2 Name of Operator CIMAREX ENERGY COMPANY OF CO		6 If Indian, Allottee or Tribe Name
Contact CAROLYN LARSON C-Email: clarson@cimarex.com		7 If Unit or CA/Agreement, Name and/or No.
3a Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701	3b Phone No (include area code) Ph: 432-620-1946 Fx: 432-620-1940	8 Well Name and No SELDOM SEEN 15 FEDERAL 3
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T25S R26E SWNE 1850FNL 370FEL 32.124112 N Lat, 104.274167 W Lon		9 API Well No 30-015-38442-00-X1
		10 Field and Pool, or Exploratory SAGE DRAW
		11 County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4.28.11 Wash and ream 9586'-9682'. Reverse drill cmt 13642-13777 (PBTD).
5.1.11 Perf 1st stage 13,587'-13,767' 48 holes, .42", 60 deg phasing.
5.3.11 Frac first stage 4/470,370 gals 15# XL Borate w/396,050# 30/70 white sand. Perf 2nd stage 13,498-13,321 48 holes, .42" 60 deg phasing.
5.4.11 Frac 13,501'-13,321' w/471,075 gals 15# XL Borate & 411,674# 30/70 white sand. Perf 3rd stage @ 13,055'-13,328", 48 holes, .42" 60 deg. phasing Frac w/468,099 gals 15# XL Borate & 409,664# 30/70 sand. Perf 4th stage @ 12,789'-12,969', 66 holes, .42" 60 deg phasing.
5.5.11 Frac 4th stage w/447,880 gals 15% Borate and 397,713# 30/70 white sand. Perf 5th stage 12,523'-12,703', 48 holes, .42", 60 deg phasing.
5.6.11 Frac 5th stage w/466,455 gals 15# XL Borate w/399,606 # 30/70 white sand. Perf 6th stage 12437'-12257', 48 holes, .42". Frac 6th stage w/ 466,455 gals 15# XL Borate w/ 399,606# 30/70 white sand. Perf 7th stage 11,991'-12,171', 96 holes .42" 60 deg phasing. Frac Stage 7 w/928,461

Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #123845 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/23/2011 (12KMS0413SE)	
Name (Printed/Typed) CAROLYN LARSON	Title CONTRACT REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/29/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #123845 that would not fit on the form

32. Additional remarks, continued

gals 15# XL Borate and 813,39*5## 30/70 White sand. Perf Stage 8 @ 11,725' - 11,905', 96 holes, .43", 60 deg. phasing. Frac w/412,447 gals slickwater & 314,676 #30/70 white sand.

5.8.11 Perf Stage 9 11,459-11,639' 48 holes, .42", 60 deg phasing. Frac w/443,592 gals 15# XL Borate w/396,813# 30/70 white sand. Perf Stage 10 11,193'-11,373', 48 holes, .42" 60 deg phasing. Frac w/453,879 gals 15# XL Borate and 401,722# 30/70 white sand. Perf Stage 11 @ 10,927'-11,107', 48 holes, .42" 60 deg phasing. Frac w/435,716 gals 15# XL Borate & 386,615# 30/70 white sand. Perf Stage 12 @ 10,661'-10,841', 48 holes, .42" 60 deg phasing.

5.9.11 Frac Stage 12 435,505 gals 15# XL Borate w/403,106# 30/70 white sand. Perf Stage 13 @20,393'-10,575', 96 holes .42" 60 deg phasing. Frac Stage 13 w/448,682 gals 15# XL Borate w/404,534# 30/70 White sand.

5.10.11 Set CBP @10,349'. Perf Stage 14 @ 10,124'-10,306', 48 holes, .42" 60 deg phasing. Frac w/504,456gals 15# XL Borate w/399,558# 30/70 White sand.

5.11.11 Perf Stage 15 @ 9852' - 10,036', 48 holes, .42", 60 deg phasing. Frac w/484,907gals 15# XL Borate w/474,457# 30/70 White sand.

5.12.11 - Drill out CBP's to 10,349, tag top of fish.

5.13.11 - Attempt to fish guns from 10,467'.

5.22-6.2.11 - Retrieve fish

6.24-25.11 DO CBP's

6.29.11 Release w/o rig

7.2.11 First gas production 7.6.11 First oil production