

OCD-ARTESIA

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No.
NMLC-068282b

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GOLDEN SPUR FED #1H2 Name of Operator
MANZANO, LLC9. API Well No.
30-015-392353a. Address
P.O. BOX 2017, ROSWELL, NM 88202-21073b. Phone No (include area code)
575-623-199610. Field and Pool or Exploratory Area
WILDCAT-BONESPRINGS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURF. 330 FSL & 1980 FWL, SEC 25-T26S-R31E

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/05/11 Set 30' of 20" conductor and cement with ready mix. Drilled rat hole and mouse hole. Rigging up McVay #4.

11/06/11 Drilling at 912' in hard rock. MW 8.4, Vis 28, pH 9.0 Spud at 1:30 p.m. 11/05/11 Drilled to 350' and started losing circulation. Mix LCM pill and drill to 400'. Spot another LCM pill and TOH to lay reamer down. TIH and resume drlg with circulation. Rig up-7 1/2 hrs Drill-10 1/2 hrs Trip-3hrs Mix mud-3hrs BHA-17 1/2" bit VG20Gmax, bit sub, Shock sub, 6 8" DC's, XO sub, 15 6" DC's.

11/07/11 Running Temperature Survey. Drilled to 1055' at 10:30 a.m. 11/06/11, mix LCM pill and TOH. Rig up casing crew, ran 1057' 24 jts 13 3/8" 48# J-55 LT & C csg to 1055'. Rig up BJ, wait on bulk cement for 6 hrs. Pumped 700 sx BJ Lite (35:65:4) 5% salt, 2.5 sms, 5% mpas, 1/4# celloflake (2.15 cuft/sx) and 200 sx Class w/2% cacl2. Plug down @12:00 a.m. 11/07/11. No cement to surface but still had circulation. BLM was notified but did not witness.

11/08/11 Pumping 25 sk annular plug #7 at 89'. Top of cement at 360' from primary job. Pick up 1" pipe and run down backside and pump 450 sx with full returns but did not circulate cement. Tag at 265'. Set 5 more 25 sx plugs with about 30'-40' fill on each plug and 50% returns. WOC 2 hrs between each plug. 11/09/11 Set 2 more 25 sk cement plugs to bring cement to surface. A total of 8 cement plugs for a total of 625 sx of Class C w/6% CaCl2 was pumped. NU BOP's and test to 2000 psig. Install flow line and fill up line.

Accepted for record
NMOCD
12/8/2011
RECEIVED
DEC 06 2011
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Paul Ragsdale

Title Engineer

Signature

Date 11/18/2011

ACCEPTED FOR RECORD

DEC 2 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)