

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22732
5. Indicate Type of Lease <u>Federal</u> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>NM53219</u>
7. Lease Name or Unit Agreement Name <u>MH Federal Com SWP</u>
8. Well Number <u>1</u>
9. OGRID Number 192463
10. Pool name or Wildcat <u>SWD Cisco</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3854' GR</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

OXY USA WTP LP

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter N : 660 feet from the South line and 1650 feet from the West line

Section 1 Township 22S Range 24E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3854' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Replace PKR, Run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 12/6/11

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

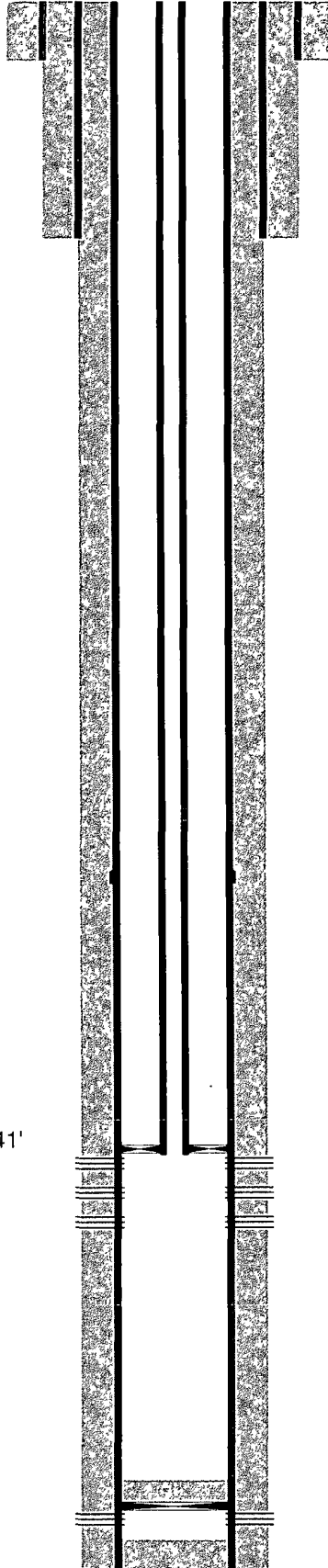
For State Use Only

APPROVED BY: Richard Ince TITLE Compliance Officer DATE 12/12/11

Conditions of Approval (if any):

Date	Remarks
12/8/10	ND FLOW LINE & WH. BROKE OUT X-O FROM TBG BONNET, EXTREEMLY TIGHT. WAITED ON SLIP TYPE ELEVATORS FOR IJ TBG. NU BOP. UNSET OTIS PERMA LATCH PKR. TALLIED OUT OF HOLE W/ 243 JNTS 2 7/8" IJ TBG & OTIS PERMALATCH PKR. SION.
12/9/10	TIH W/ 3.5" BIT & SCAPER TO 8123' & STARTED STACKING OUT. TOH W/ BIT & SCAPER. TIH W/ 4.5" KENCO PKR & PLUG TO 7951'. SET PLUG. TOH W/ PKR TO 7920'. SION.
12/10/10	WAITED ON KILL TRUCK TO GET TO LOC. RBP SET @ 7951'. SET PKR @ 7920'. RU PT TO TBG. FILLED TBG W/ 39 BBLS. PRESSURED UP TO 500 PSI ON RBP, PRESSURE FELL OFF TO 0 PSI IN 30 sec. PRESSURED UP 2 MORE TIMES W/ SAME RESULTS. UNSET PKR & RETRIEVED RBP. MOVED RBP UP TO 7936' & SET. SET PKR @ 7920'. DID NOT TEST. RU PT TO CSG. LOADED CSG W/ 28 BBLS. PRESSURED UP TO 500 PSI ON CSG, PRESSURE FELL TO 0 PSI IN 35 sec. RETRIEVED RBP. MOVED RBP TO 7919' & SET. SET PKR @ 7853'. PRESSURED UP TO 500 PSI, SAAME RESULTS. UNSET PKR. RU PT TO TBG. FILLED CSG. CLOSED CSG VALVE. PRESSURED UP TO 500 PSI, CSG HELD. WATCED FOR 30 MIN. GOOD TEST. RELEASED PRESSURE. UNSET PKR & RETRIEVED RBP. TOH W/ 3 STS TBG. RIG BROKE DOWN. SIOW.
12/13/10	TOH LD 40 JNTS 2 7/8" IJ TBG. GOT VERBAL OK FROM OCD (DARYL GREY) TO SET PKR @ 7919'. FINISHED SB REST OF TBG. LD PKR & PLUG. PICKED UP 40 JNTS OFF GROUND & TIH. TOH STANDING BACK 20 STDS. TIH W/ 4.5" KENCO STAINLESS PKR W/ PROFILE NIPPLE & ON /OFF TOOL, 241 JNTS 2 7/8" IJ TBG W/ XH - 4 COUPLINGS, & 2 JNTS 2 7/8" TBG 8rd EUE. SION
12/14/10	SET 4 1/2" x 2 3/8" KENCO ASI-X PKR @ 7915'. J'ED OFF ON/OFF TOOL. WAITED ON KILL TRUCK TO ARRIVE ON LOC. FILLED CSG W/ 70 BBLS PKR FLUID. J'ED ONTO ON /OFF TOOL. ND BOP. NU WH. 12 PNTS PULLED ON PKR. RU CHART RECORDER. PRESSURED UP TO 550 PSI. LOST 100PSI IN 10 min. BLED OFF. PRESSURED BACK UP TO 550 PSI. LOST 100PSI IN 15 MIN. BLED OFF GETTING BACK AIR IN PKR FLUID. LEFT OPEN FOR 20 min. PRESSURED BACK UP TO 550 PSI. LOST 100PSI IN 20 min. LEFT. CSG OPEN TO FRAC TANK OVER NIGHT.
12/15/10	RU KILL TRUCK TO CSG & RAN MIT TEST. TESTED GOOD. RICHARD INGE W/ OCD SAID TO JUST SEND IN CHART, VERBAL OK, NOT ON LOC.

JOXY USA WTP LP
MH Federal Com SWD #1
API No. 30-015-22782



17-1/2" hole @ 200'
13-3/8" csg @ 200'
w/ 250sx-TOC-Surf-Circ

12-1/4" hole @ 1621'
8-5/8" csg @ 1621'
w/ 1035sx-TOC-Surf-Circ

2-7/8" XH-4 IJ tbg w/ Kenco AS1-X pkr @ 7941'

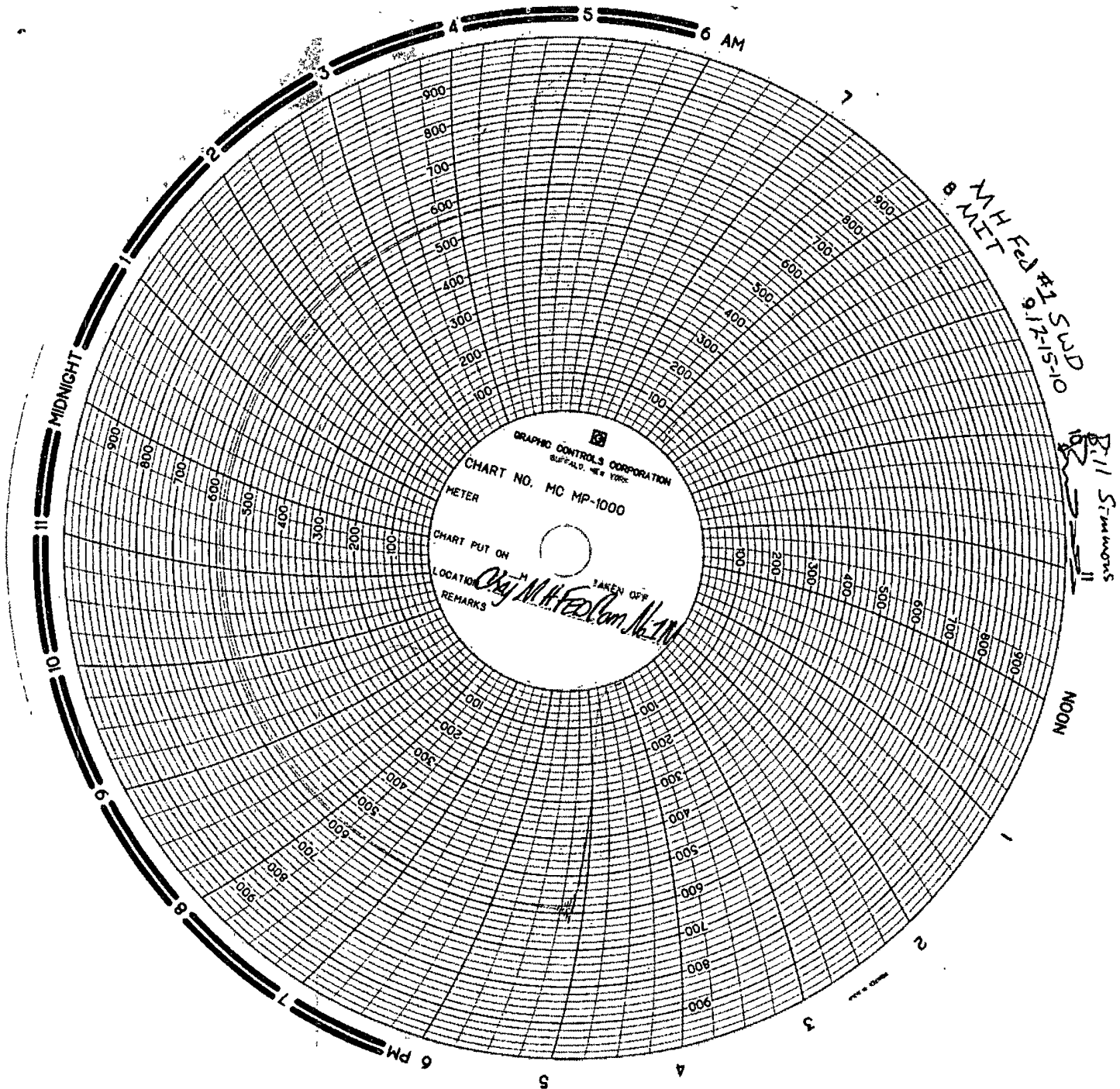
Perfs @ 8004-8381'

7-7/8" hole @ 10504'
4-1/2" csg @ 10504'
w/ 1975sx-TOC-Surf-Circ
DVT @ 6067'

CIBP @ 10210' w/ 30' cmt

Perfs @ 10244-10255'

TD-10504'



M.H. Fed #15-10
8 MET

D. J. Simmons

