Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			exico		Form C-	
· · · · · · · · · · · · · · · · · · ·	Energy, Mi	nerals and Natu	iral Resources	WELL AI	Revised August 1, 2	2011
District II (575) 749 1093			30-015-33504			
811 S. First St., Artesia, NM 88210	st St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE X		
<u>District IV</u> - (505) 476-3460	Sa	nta Fe, NM 8'	7505	6. State C	Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease l	Name or Unit Agreement Nan	ne
(DO NOT USE THIS FORM FOR PROPO				TELEDYN	NE 20	
DIFFERENT RESERVOIR USE "APPLI PROPOSALS)	ICATION FOR PERMIT	." (FORM C-101) FC	JK SUCH			
1 Type of Well: Oil Well X	Gas Well 🔲 Oti	her			8. Well Number 5	
2. Name of Operator Chesapeake Operating, Inc.				9. OGRID Number 147179		
3. Address of Operator P.O. Box 18496				10. Pool name or Wildcat		
Oklahoma City, OK 73120				Harroun Ranch; Delaware, NE		
4. Well Location					······································	
Unit Letter J:	1980' feet fro	m the South	line and <u>231</u>	0'	feet from the East l	ine
Section 20		<u> </u>	ange 29E	NMPM	County Eddy	
	. 4.4	how whether DR	, RKB, RT, GR, etc	.)		
。	1 2959' GR				Market Company of the	
12 Check	Appropriate Box	to Indicate N	ature of Notice	Report or	Other Data	
12. Check	Appropriate box	to mercate in		•		
	NTENTION TO		i .		IT REPORT OF:	_
PERFORM REMEDIAL WORK			REMEDIAL WOR		☐ ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLAN		COMMENCE DR		=	Li
PULL OR ALTER CASING	MULTIPLE COM	IPL	CASING/CEMEN	II JOB		
DOWNHOLE COMMINGLE						
OTHER: Extend TA-Run MIT		X	OTHER:			
	oleted operations. (Clearly state all	pertinent details, ar	id give nertir	ient dates, including estimated	l date
13. Describe proposed or comp	IN CERBINE					
of starting any proposed w					Attach wellbore diagram of	
of starting any proposed w proposed completion or re-	completion.	9.15.7.14 NMA	C. For Multiple Co	mpletions: A	Attach wellbore diagram of	
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Modified Regulatory Wellbore Schematic

TELEDYNE 20 5

HARROUN RANCH NE

EDDY County:

NEW MEXICO State:

Elevation: GL 2,959.0 KB 2,971.0 KB Height: 12.0

Location: SEC 20-23S-29E, 1980 FSL & 2310 FEL

Spud Date: 8/25/2004 Rig Release Date: 9/14/2004 Initial Compl. Date: API#: 3001533504 CHK Property #: 891085 1st Sales Date: 11/22/2004 PBTD: Original Hole - 5462.0 TD: 6,850.0

