	State of New Mex	XICO .		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	al Resources		evised August 1, 2011
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-10340	
811 S First St , Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lea	Se
District III - (505) 334-6178	1220 South St. Franc		STATE	FEE 🗌
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	505	6. State Oil & Gas Leas	
1220 S. St Francis Dr., Santa Fe, NM			Federal NM-342	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Monsanto Foster SWD		
PROPOSALS)	<u></u>	CSUCH	8. Well Number	
Type of Well: Oil Well Name of Operator	Gas Well Other SWD		9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator			10. Pool name or Wildo	cat
105 South Fourth Street, Artesia, 1	NM 88210		SWD; Devonian	
4. Well Location				
Unit Letter :	660 feet from the North		feet from the	West line
Section 5	Township 20S Rang		NMPM Eddy	County
	11. Elevation (Show whether DR, 23531')			
The state of the s	9331 (JIX		
12 Check A	ppropriate Box to Indicate Natu	re of Notice R	enort or Other Data	
		are of fromee, fo	eport of Other Data	
	NTENTION TO:	SUBS	SEQUENT REPOR	
PERFORM REMEDIAL WORK		REMEDIAL WORK		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		DA 🗌
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB []	
DOWNHOLE COMMINGLE [
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OTHER:		OTHER:		^y
13. Describe proposed or com- date of starting any propos	pleted operations. (Clearly state all poed work). SEE RULE 19.15.7.14 NM	ertinent details, and		
13. Describe proposed or com- date of starting any propose proposed completion or re	ed work). SEE RULE 19.15.7.14 NN completion.	ertinent details, and		
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Casing Program Well Name: Monsanto Foster SWD #1 Field: Size/Wt/Grade/Conn Depth Set Location: '660' FNL & 660' FWL Sec. 5-20S-25E 'Eddy Co, NM GL: 3531' Zero: AGL: KB: 3546' 13 3/8" 48# 450' _____ Completion Date: 1301' 9 5/8" 36# Spud Date: Comments: 5 1/2" 15.5 & 17# 10524' **CURRENT CONFIGURATION** 13 3/8" csg @ 450'. Cmtd w/ 595 sx. Cmt circ. 9 5/8" csg @ 1301'. Cmtd with 450 sx. Cmt circ. Tops: San Andres TOC 3400' by TS Glorieta 2244' BS Wolfcamp Penn Vir Sd 3 1/2" tbg Strawn 8436' 8913' Atoka Могтом 9175' U. Miss Lm 9375 9390' Woodford 10174 10204 Perfs 6450-6500' - SQUEEZED Devonian Hole in csg @ 8159-8222' - SQUEEZED Hole in csg @ 8974-9282' - SQUEEZED ASX-1 pkr @ 10148' Devonian perfs 10220-504'

DATE: 12/15/11 M-FSWD1

TD 10869'

PBTD 10601' (junked packer)

5 1/2" csg @ 10524'. Cmtd with 200 sx.